

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-078161

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

Needs CA

8. FARM OR LEASE NAME, WELL NO.

Lloyd B Com 100

9. API WELL NO

30-045-34669-0091

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12, T29N, R11W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

DEC 17 2008

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Co., LP

Bureau of Land Management

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

Farmington Field Office

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit F (SENW), 1650' FNL & 2014' FWL

At Bottom

At top prod. interval reported below

Same as above

At total depth Same as above

14 PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

08/07/08

16. DATE T.D. REACHED

08/13/08

17. DATE COMPL (Ready to prod)

12/09/08

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

GL

5748

KB

5759

20. TOTAL DEPTH, MD & TVD

2295'

21. PLUG, BACK T.D., MD & TVD

2197'

22. IF MULTIPLE COMPL., HOW MANY*

23 INTERVALS DRILLED BY

ROTARY TOOLS

Yes

19. ELEV. CASINGHEAD

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal 1828'-2068'

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7", J-55	20#	140'	8 3/4"	Surface: 34sx (54cf)	3bbl
4.5", J-55	10.5#	2279'	6 1/4"	Surface: 246sx (502cf)	35bbl

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# J-55	2058'	

31. PERFORMANCE RECORD (Interval, size and number)

FC @ 2spf w/ .32"
1885-2068
FC @ 3 spf w/ .32"
1828-1987

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

1828-2068 Acidized w/ 10bbl 2% KCL, 12bbl 10% Formic Acid
Frac w/ 150024 Gal 75% N2 Foam w/ 112120 # 20/40 Brady Sand

83 Holes Total

33. PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
12/09/08	1	1/2"		0	4 mcf/h	1.00 bbl/h	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
FTP=15			0	93 mcf/d	24 bbl/d		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

35. LIST OF ATTACHMENTS

This is a stand alone Fruitland Coal Well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

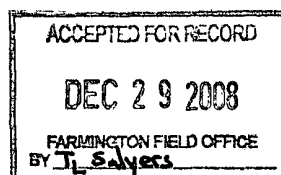
Regulatory Technician

DATE

12/13/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD

Ojo Alamo	788'	882'	White, cr-gr ss.	Ojo Alamo	788'
Kirtland	882'	1678'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	882'
			Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,		
Fruitland	1678'	2078'	fine gr ss.	Fruitland	1678'
Pictured Cliffs	2078'	nde	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2078'
Lewis	nde		0 Shale w/siltstone stringers	Lewis	nde