

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. Bureau of Land Management, Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 990' FWL SWNW Sec.14 (E) - T27N-R11W N.M.P.M.

5. Lease Serial No

NMSE-078094

6. Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

FULLERTON FEDERAL #11

9. API Well No

30-045-13049

10. Field and Pool, or Exploratory Area

BASIN DAKOTA
S. KUTZ GALLUP

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other OMI SQUEEZE
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. performed a cement squeeze on this well f/2883' - 2915' per the attached summary report.

RCVD JAN 12 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Dolena Johnson

Date 12/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date JAN 08 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EXECUTIVE SUMMARY REPORT

11/25/2008 - 12/16/2008
Report run on 12/16/2008 at 1:00 PM
Report for: Farmington

Fullerton Federal 11 - Fullerton Federal 11

Section 14-27N-11W, San Juan, New Mexico, Farmington

11/25/2008	MIRU Triple P Rig #20. NDWH. NU BOP. PU & TIH w/2 jts 2-3/8" tbg. Tgd @ 6,560' (40' of fill). PBSD @ 6,600'. TOH & LD w/2 jts tbg. TOH w/207 jts 2-3/8" tbg, SN & NC. TIH w/4-1/2" csg scrpr & 192 jts 2-3/8" tbg to 6,020'. TOH w/100 jts tbg.
11/26/2008	TOH w/100 jts 2-3/8" tbg & 4-1/2" csg scr. TIH w/4-1/2" TS RBP & 4-1/2" pkr, 1 jt 2-3/8" tbg, SN, & 184 jts 2-3/8" tbg. Set RBP @ 5,802'. TOH & LD w/1 jt tbg. Set 4-1/2" pkr @ 5,770'. PT RBP to 1,000 psig w/25 bbls 2 % KCI wtr for 5". Tstd OK. Rlstd press. Circ csg w/90 bbls 2% KCI wtr. PT csg w/results as follows; Csg fr/3,512' - 5,802' tstd @ 500 psig for 15". PT csg fr/1,087' to surf to 500 psig for 15". Csg lk fr/1,102' to 3,489' press fr/500 - 300 psig in 5". Rlstd pkr. TOH w/184 jts, SN, 1 jt & pkr.
12/1/2008	Cont'd PT csg w/results as follows; PT csg fr/5,802' - 2,915' @ 500 psig for 15". PT csg lks fr/2,883' - 2,915' press @ 500 psig. Press dropd fr/500 to 380 psig in 5". PT csg fr/2,883' - surf @ 500 psig for 15". Rlstd 4-1/2" HD pkr @ 2,883'. TIH w/30 jts 2-3/8" tbg. Caught & rlstd 4-1/2" TS RBP @ 5,802'. TOH w/87 jts tbg. Set RBP @ 3,052'. Load csg w/40 bbls 2% KCl wtr. Set pkr @ 3,040'. PT RBP to 1,200 psig for 5". Tstd OK. Rlstd press. TOH w/5 jts tbg. Set pkr @ 2,721'. EIR into csg lks fr/2,883' - 2,915' w/2% KCl wtr @ 2.5 BPM & 1,050 psig. Rlstd pkr @ 2,721'. TIH w/5 jts tbg. Caught & rlstd RBP @ 3,052'. TOH w/96 jts tbg, SN, 1 jt tbg, 4-1/2" pkr & 4-1/2" RBP. TIH w/4-1/2" CIBP & 97 jts tbg. Set CIBP @ 3,046'. Load csg w/40 bbls 2% KCl wtr. TOH w/97 jts tbg & setting tl. Rptd to Charlie Perrin w/NMOCD & Steve Mason w/BLM @ 2:30 p.m. 12/1/08 sqz csg lks fr/2,883' - 2,915' @ 10:30 a.m. 12/2/08.
12/2/2008	MI & set 1 - 400 bbl frac tk & filled w/180 BFW. TIH w/4-1/2" HD pkr & 96 jts 2-3/8" tbg. Set pkr @ 3,015. PT CIBP @ 3,046' to 1,200 psig for 5". Tstd OK. Rlstd press. Rlstd pkr. TOH w/96 jts tbg & pkr. TIH w/4-1/2" CICR & 90 jts tbg. Circ csg cln w/40 BFW. EIR into csg lks fr/2,883' - 2,915' @ 2.5 bpm & 1,000 psig. Set CICR @ 2,820'. PT tbg to 2,000 psig for 5". Tstd OK. Rlstd press. Stung out fr/CICR. Stung into CICR. PT TCA to 500 psig. Tstd OK. Rlstd press. MIRU Superior cmt equip. EIR into csg lks @ 1.8 BPM & 915 psig. Sqz csg lks fr/2,883' - 2,915' w/50 sxs Class G cmt w/0.2% FLC-300 (fluid loss) & 25 sxs Class G neat cmt w/0.5% CaCl (mixed @ 15.6 ppg & 1.18 cu ft/sx yield). Ppd 15 bbls cmt dwn tbg @ 2.5 BPM & 700 psig. flshd dwn tbg w/5 BFW @ 0.5 BPM & 200 psig. SD 10". SITP dropd fr/200 - 60 psig. Ppd dwn tbg w/1 BFW @ .3 BPM & 300 psig. SD 10". SITP dropd fr/300 - 140 psig. Ppd dwn tbg w/1 BFW @ .3 BPM & 280 psig. SD 10". SITP dropd fr/380 - 225 psig. Ppd dwn tbg w/2 BFW @ .3 BPM & 650 psig. SD 5". SITP dropd fr/650 - 500 psig. Stung out fr/CICR. Rev circ tbg cln w/22 BFW. Circd w/1 bbl cmt to pit. RDMO cmt equip. TOH w/90 jts tbg & stinger. Ppd dwn csg w/5 BFW. MIRU H&M pmp trk. PT csg to 500 psig w/2 bbls Methanol. RDMO pmp trk.
12/3/2008	PU & TIH w/3-7/8" bit, XO, 6 - 3-1/8" DCs, XO & SN. TIH w/84 jts tbg. Tgd @ 2,820' (CICR). TOH w/2 jts tbg. WOC.
12/4/2008	TIH w/2 jts tbg. Tgd @ 2,820' (CICR). RU pwr swivel. Estb circ w/FW. DO CICR @ 2,820' (2.5 hrs). DO hd cmt fr/2,823' - 2,938' (6.5 hrs). Circ 15". RD pwr swivel. PT csg lks fr/2,883' - 2,915' to 500 psig for 30" w/chart. Tstd OK. Rlstd press. TIH w/4 jts tbg. Tgd @ 3,011' (35' of fill). Estb circ w/FW. CO fill fr/3,011' - 3,046' (CIBP). Circ csg cln w/40 bbls 2% KCl wtr. Circd to pit w/1 bbl hvy gry fld. TOH w/13 jts tbg.
12/5/2008	TOH w/79 jts 2-3/8" tbg, XO, 6 - 3-1/8" DCs, XO & 3-7/8" bit. TIH w/3-7/8" bit, pmp blr & 97 jts tbg. Tgd @ 3,046' (CIBP). RU pwr swivel. DO CIBP @ 3,046'. RD pwr swivel. TIH w/92 jts tbg. Tgd @ 6,128'. Wkd tbg to 6,150'. RU pwr swivel. Wkd tbg to 6,248'. RD pwr swivel. TOH w/ 193 jts tbg & BHA. Bit ckd OK. Recd pcs mtl, 20 gals hvy gry fld & form fns fr/pmp blr. Took smpls to H&M, Halliburton & Weatherford for anal.

EXECUTIVE SUMMARY REPORT

11/25/2008 - 12/16/2008
Report run on 12/16/2008 at 1:00 PM
Report for: Farmington

12/8/2008	TIH w/3-7/8" bit, XO, 6 - 3-1/8" DCs, XO, SN & 194 jts 2-3/8' tbg. Tgd @ 6,248' (jnk). RU pwr swivel. MIRU Mesa AFU. Estb circ w/AFU. DO jnk fr/6,248' - 6,250'. Circ 30" w/hvy gry fld. RD pwr swivel. TIH w/10 jts tbg. Tgd @ 6,550' (50' of fill, 10' new fr/11/25/2008). RU pwr swivel. Estb circ w/AFU. CO fill & DO jnk fr/6,550' - 6,695' (5' hd fill). Circ 1 hr w/lt gry fld. Used 50 bbls 2% KCl wtr w/AFU. Recd 0 BO, 75 BLW w/AFU. RDMO AFU. RD pwr swivel. TOH w/205 jts tbg & SN. TOH & LD w/BHA
12/9/2008	Ppd dwn csg w/1 bbl 2% KCl wtr & 10 lbs WT-pellets. TIH w/NC, SN & 210 jts 2-3/8" tbg. Tgd @ 6,595' (5' hd fill). TOH & LD w/1 jt tbg. EOT @ 6,569'. RU swb tls. BFL 5,900' FS. S. 0 BO, 10 BLW, 5 runs, 2 hrs, FFL 6,500' FS. Drk brn fld w/med form fns. FTP 0 psig. FCP 0 psig. RD swb tls. PU & TIH w/1 jt tbg. Tgd @ 6,595' (5' hd fill). TOH & LD w/3 jts tbg. Ppd dwn csg w/2 bbls 2% KCl wtr, 5 gals SF-104 surfactant & 5 lbs WT-pellets. Tbg ran as follows; SN, NC & 207 jts tbg. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 6,508'. EOT @ 6,509'. GP perfs fr/5,882' - 5,892'. DK perfs fr/6,507' - 6,541'. Hd fill @ 6,595'. PBTD @ 6,600'. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. Made 2 swb runs. Recd 0 bbls of fld. Dropd BHBS. SWIFPBU. RDMO Triple P Rig #20.
