In Lie	u of
Form	3160
(June	1990)

## UNITED STATES

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FORM APPROVED

(June 1	200)	LAND MANAGEMENT	Budget Bureau No 1004-0135 Expures March 31, 1993		
Do not	SUNDRY NOTICE ANI use this form for proposals to drill or to deepen	DEC 18 2008	5 Lease Designation and Serial No.  TIGHT Jicarilla Apache Contract #93		
	TO DRILL" for perr	nut for such proposals  Farmington Field Off	6. If Indian, Allottee or Tribe Name  Jicarilla Apache Nation		
	SUBMIT IN	TRIPLICATE	7 If Unit or CA, Agreement Designation		
1.	Type of Well Oil Well Gas Well X Other		8. Well Name and No.  Jicarilla 93 #12B		
2	Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-29805			
3.	Address and Telephone No. PO BOX 640 Aztec, NM 87410-0640	10 Field and Pool, or Exploratory Area Blanco MV			
4.	Location of Well (Footage, Sec., T., R., M., o 1190' FNL & 660' FWL, Sec.	County or Parish, State Rio Arriba, NM			
	CHECK APPROPRIA	TE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA		
	TYPE OF SUBMISSION	ТҮРЕС	OF ACTION .		
	Notice of Intent  X Subsequent Report  Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing  Other – Final Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)		
12/13/03 12/14/03 12/16/03 PJSM & CSE+1// Cmt (17 Bbls FW Job ) Op 12/17/03 1/4#/sk & Displa Returns PERMIT Daylight	directionally drilled, give subsurface locations 8 THRU 12/12/08- DRILL 9 7/8" HOLE 3-TD 9 7/8" HOLE @ 6530', 0920 HRS 3-12/15/08 CONDITION & RUN LOGS 3-RAN 23 JTS, 7 58/1", 29 7#,P-110,LT&C & PRESS TST To #4000,2 Stage Job,1'st Sta 4#/skCelloFlake+0.2%bwoc CD-32+1%bwo (Bbls,140cuft) + 1%bwoc CaCl2+1/4#/sk C/,173.6 Bbls Mud )Final Press 710#,Bump Poen Stage Tool W/630# Circ 20 Bbls Mud W3-PJSM & PRESS TST To #4000,Pump 2nd CelloFlake+0.2%bwoc CD-32+1% bwoc FL-ce w/196.8 Bbls FW,Lost Circ W/ 144 Bbls After Lost Circ.No Cmt To Surface (UNABL TING) Call Jim Lovato W/BLM @ 8:03am,1 Rig has Drilled out Stage Tool, if it will be low MMCD AZTEC IF COMPLETION CASING TEST AND TOP OF CEMENT WILL IG RIG RELEASED ON 12/17/08 @ 1200 H	and measured and true vertical depths for all markers and a state of the control	CSG SET @ 6514, FC 6468, D.V. TOOL @ 4202′ mium Lite High Strength FM+3lbs/sk .1lbs/gal, Yield=2.25cf/sk) Tail Slurry=100sx Type 3 3cf/sk) Drop Plug & Displace w/303.6 Bbls (130 pp Opening Bomb(25% - 60% Returns Thru Entire to W/Full Returns 4 Hrs sx (200Bbls,1048cuft) PLHS FM+ s (Weight=12.1lbs/ gal,Yield=2.26cuft/sk) Drop Plug Float (Held) 1.5 Bbl Flowed Back, Never Regained JRSDAY,12/18/08 MOVE, ROADS & WEATHER s, Jim would like a CBL to determine TOC after		
14.	I hereby certify that the foregoing is true and considered Larry Higgins	* <u>.</u>	te <u>12/18/2008</u>		
	(This space for Federal or State office use)				
	Approved by	Title	Date		
	Conditions of approval, if any.		ACCEPTED FOR RECORD		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE