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submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well: GAS
2. Name of Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator: PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M: Surf:Unit F (SENW), 1545' FNL & 1765' FWL, Sec. 7, T27N, R8W, NMPM
5. Lease Number: SF-078571
6. If Indian, All. or Tribe Name
7. Unit Agreement Name
8. Well Name & Number
9. Day B 3M API Well No.: 30-045-34709
10. Field and Pool Basin: DK/Blanco MV
11. County and State: San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Table with columns: Type of Submission, Type of Action, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut off, Conversion to Injection, Other - Casing Report. Includes handwritten 'X' marks and a stamp: RCVD JAN 12 '09 OIL CONS. DIV. DIST. 3

13. Describe Proposed or Completed Operations

12/06/08 MIRU HP 281, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 298', D/O cmt and drilled ahead to 5120', circ hole. RIH w/ 122 jnts of 7" 23# J-55csg set @ 5112' w/ ST @ 2371'. RU CMT 12/18/08. 1st Stage Preflushed w/ 10bbl FW, 10bbl GW. Pumped Scavenger 19sx(56cf-10bbl) Prem Lite w/ 8% Bent, 3% Calc, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS, Lead 326sx(698cf-124bbl) Prem Lite w/ 8% Bent, 3% Calc, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS, Tail 116sx(158cf-28bbl) Type 3 w/ 1% Calc, .25pps Cello Flake, .2% FL-52. Dropped Plug & Displaced w/ 120BBL Water, 80bbl Mud. Opened ST, circ 47bbl cmt to surface. 2nd Stage Preflushed w/ 10bbl Water, 10bbl GW. Pumped Scavenger 19sx(56cf-10bbl) Prem Lite w/ 8% Bent, 3% Calc, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS, Lead 321sx(686cf-122bbl) Prem Lite w/ 8% Bent, 3% Calc, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS. Dropped Plug & Displaced w/ 93bbl H2O, Circ 50 bbl cmt to surface @ 1900hrs on 12/18/08. 0900 hrs on 12/19/08 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 7750' TD. TD reached on 12/21/08, circ hole. RIH w/ 191 jnts of 4.5" 11.6# L-80 csg set @ 7748'. RU CMT 12/22/08, Preflushed w/ 10bbl GW, 2bbl FW. Pumped Scavenger 10sx(28cf-5bbl) Prem Lite w/ .25pps Cello Flake, .3% CD32, 6.25 pps LCM1, 1% FL52, Tail 200sx(399cf-71bbl) Prem Lite w/ .25pps Cello Flake, .3% CD32, 6.25 pps LCM1. Dropped plug and displaced w/ 120bbl H2O. ND BOP. RD, released 12/22/08.

PT will be conducted by completion rig; results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Kelly Jeffery Title Regulatory Technician Date 12/23/08.

(This space for Federal or State Office use)

APPROVED BY Title Date ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 1/15

