SUBMIT IN DUPLICATE

FORM APPROVED OMB NO. 1004-0137

(July 1992)									20BMIT IN	DUPLICAT	E. Of	MB NO. 1004-	013/	
					STATES				(Other inst	ructions on	Expire	es: February 2	28, 1995	
		DEPA	DEPARTMENT OF THE INTERIOR						reverse sid	le)	5 LEASE DESIGNATION AND SERIAL NO			
BUREAU OF LAND MANAGEMENT											SF078897			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 8, IF INDIAN, ALLOTTEE OR TRIBE NAM														
1 a TYPE OF WELL OIL GAS														
		WELL		WELL	. <u>_ X_</u>	DRY		OTHER			7 UNIT AGREEMEN	NT NAME		
b TYPE OF COMPLET			DUE DIE							Needs				
NEW WORK DEEP- PLUG DIFF											8 FARM OR LEASE	: NAME, WELL N	5	
Well X OVER EN BACK CENTRUM COTTER											{			
2 Name of Operator											Western Federal Com #90S			
Dugan Production Corp. DEC 16 2008											9 API Well No			
Address and Telephone No.											30-045-33904-0as			
P.O. Box 420 , Farmington, NM 87499 (505) 325 - 1821 Sureau of Land Management LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* Farmington Field Office											10 FIELD AND POOL, OR WILDCAT			
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* Famington Field Office											Basin Fruitland Coal			
Al surface 905' FSL & 1385' FEL (SW/4 SE/4)											11 SEC , T , R , M , OR BLOCK AND SURVEY			
											OR AREA			
At top prod Interval reported	below San	ne									Unit O			
	same		14 PERMIT NO DATE ISSUED								Sec. 7, T26N, R11W			
At total depth					14 PERMII NO		DATE ISSUED			1				
15 DATE SPUDDED	Is DA	TE T D. REACHED	<u> </u>	17 DATE CO	OMPI	(Ready to pro	nd)	18 FLEVATI	ONS (DE RKI	B, RT, GR, ET	San Juan	19 ELEV CAS		
5/12/200	1						<i>,</i>	6106' GL			•	1		
20, TOTAL DEPTH, MD & T				V. III V V V			12/11/2008			ROTARY TO		CABLE TOOLS		
,			•		HOW MA			23 INTERVALS DRILLED BY		. OH COME DI		9		
158			1527'		<u> </u>				<u> </u>	TD				
24 PRODUCING INTERVAL	(S), OF THIS COMP	PLETION - TOP, BO	OTTOM, NAM	E (MD AND T	√D)*						25 WAS DIRECTIO		,DE	
											L!	IST. 3		
1224'-1383' (Fruitland Coal)											l	no		
26 TYPE ELECTRIC AND C	THER LOGS RUN									27 WAS WE				
GR-CNL-CCL			·				······································			L	no			
CASING RECORD (Report all strings set in well) ASING SIZE/GRADE WEIGHT, LB /FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD														
8-5/8" J-55		 				1.7.40				t callefields for	AMOUNT PULL	.EU		
	24#							/pe 5 cement w/2% CaCl2 & 1/4# celloflake/sx						
5-1/2" J-55 15.5#		3#	1430'						pe 5 cement w/2% Lodense, 2# PhenoSeal & 1/4# celloflake/sx. sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx (250 cu ft)					
			15	150	<u> </u>		1 ail w/50	sx Type 5	cement w/	2# Pheno:	Seal & 1/4# cello	oflake/sx (250	J cu ft)	
			<u> </u>		<u> </u>		i							
29			INER RECORD				30 CREEN (MD) SIZE			TUBING RECORD DEPTH SET (MD) PACKER SBT (MD)				
SIZE TOP (MD)			OM (MD)	SACKS	CEMENT*	SCREE	SCREEN (MD) SIZE 2-3/8"				1454' N/A			
				 		 	2-5/6		,,,,	1404		 	<u>//\</u>	
31 PERFORATION RECOR	RD (Interval, size	and number)		<u></u>		32		ACID SHOT	FRACTURE	CEMENTS	QUEEZE, ETC			
31 FERFORATION RECOR	(III.CIVAI, SIZO	and number;					PTH INTERVA		THAOTORE		ND KIND OF MATERIAL USED			
1224'-28'; 123	1'-36': 131	2'-28' & 13	366'-83'	w/4 sp	f	12	224'-138	33'	105,000#	20/40 san	ind; 65,100 gais fluid			
(total 42', 168				•										
(,						<u></u>							
						<u> </u>								
						PRODUC	TION							
33 * DATE FIRST PRODUCTION	PROD	JCTION METHOD	(Flowing, ga	s lift, pumping	- size and type		TION				WELL STATU	S (Producing or si	hut m)	
N/A		wing										Shut in		
	HOURS TESTED	CHOKE SIZI	E	PROD'N FO	R	OIL - BBL		GAS - MCF		WATER - BB		GAS - OIL RAT	10	
				TEST PERIO	םו			1		1				
12/11/2008 24			2"		 		0		15		25			
FLOW TUBING PRESS	CASING PRESSURE	1	CALCULATED 24 - HOUR RATE		OIL - BBL		GAS - MCF		WATER - BBL		(-API (CORR)			
2	25	24 - HOUR F	VAIE -	0		15		25						
34 DISPOSITION OF GAS	iel, vented, etc.)	nted, etc.)				13 1				FEST WITNESSED BY				
Vented - to be		,												
35 LIST OF ATTACHMENTS										L				
,	1 //	,												
36 I hereby certify that the fg	regoing and glagny	Information is com	plete Ind com	ect as determi	ned from all ava	alable records			,					
SIGNED	AL IUID	1/ AM	N.D.	Title		Vice	e-Presid	lent		Date	12	2/12/2008	į	
	~ J16	7 John Alek	anuel	-										
()		C			ructions a							TED FOR REC	CORD	
Fille 18 U.S.C. Ction 1001, unsdiction	makes it a crime for	any person knowing	gly and willfully	to make to ar	/		United States	any faise, ficti	tious or fraudi	ilent statemen	Is of representations a	is to any matter w	ithin its	
					NM	UUD					IAN	1 6 7 20	ng [
						ð					# ***	,		

FARININGTON FIELD OFFICE BY TI Salvers 37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof cored intervals, and all drill-stem, GEOLOGIC MARKERS tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries): FORMATION воттом DESCRIPTION, CONTENTS, ETC TOP NAME MEAS DEPTH TRUE VERT DEPTH Ojo Alamo 293' Kirtland 385' Fruitland 1080' Pictured Cliffs 1388' TOTAL DEPTH 1580'