

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
122IND27726. If Indian, Allottee or Tribe Name
UTE MOUNTAIN UTE

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
UTE MOUNTAIN UTE #802. Name of Operator
Burlington Resources Oil & Gas Company, LP9. API Well No.
30-045-345133a. Address
c/o Huntington Energy, L.L.C.
800 N.W. 71st St., Oklahoma City, OK 731163b. Phone No. (include area code)
405-840-987610. Field and Pool or Exploratory Area
Barker Creek-Dakota Pool4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNE 1300' FNL & 1700' FEL
Lot 0, Sec 20-32N-14W11. Country or Parish, State
San Juan Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Dragan	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Completion Detail for the above referenced well. Please see attached.

RCVD JAN 21 '09

OIL CONS. DIV.

RECEIVED DIST. 3

JAN 21 2009

Bureau of Land Management
Durango Colorado

ACCEPTED FOR RECORD

By: *DLR* 1/21/09
Bureau of Land Management
Durango Colorado14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Catherine Smith

Title Regulatory Specialist, Agent for Burlington Resources

Signature

Catherine Smith

Date 01/20/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Huntington Energy, L.L.C.

908 NW 71st Street
Oklahoma City, Oklahoma 73116
(405) 840-9876

Ute Mountain Ute #80

Sec. 20-37N-14W
San Juan Co., NM
API #30-045-34513

8/15/08:

MOL & RU. ND UPPER TREE, NU BOP PRESS TEST CSG, WELLHEAD, ALL VALVES AND BOP TO 2000#/5 MIN - OK. PU 85 JTS OF 2 3/8" TBG, TOOH. RU BASIN PERFORATORS AND RUN GR, CCL & CBL. RIH W/ 3 1/8" HSC CASING GUN FIRING PREMIUM CHARGES AND PERFORATED @ 4 SPF, 2479'-2482' & 2495'-2500' (8FT) FOR A TOTAL OF 32-.043" HOLES. RD BASIN, PU 4 1/2" TENSION PKR, TIH AND SET PKR @ 2471'. (CAP = 9.6 BBLS) RU SWAB TOOLS, MAKE 6 RUNS AND RECOVERED 12.6 BBLS. TBG DRY ON LAST RUN. WAIT 1 HOUR. MAKE 2 MORE 10.2 BBLS OVERLOAD. SHUT IN, SECURE WELL AND SDFN.

8/16/08:

SITP: 0#. MAKE 1 SWAB RUN, FL @ 1800' ABOVE S/N. RECOVERED 3.6 BBLS NOW ±14 BBLS OVERLOAD. RD SWAB TOOLS, RELEASE PACKER AND TOOH. RU BASIN PERFORATING AND SET CIBP @ 2473'. DUMP BAIL 35' OF CMT ON TOP OF PLUG; TOC #2438'. PRESS TEST CSG WELLHEAD, ALL VALVES AND BOP TO 2000#/5 MIN. OK. RIH W/ 3 1/8" HSC CSG GUN FIRING PREMIUM CHARGES AND PERFOR @ 2 SPF 2416' - 2424' FOR A TOTAL OF 16 - 0.43" HOLES. RD BASIN RIH W/ PACKER AND SET JT @ 2406' (TBG CAP = 9.3 BBLS). RU SWAB TOOLS. MAKE 4 RUNS AND RECOVERED 10 BBLS. WAIT 1 HOUR AND MAKE 2 MORE RUNS AND RECOVERED ANOTHER 4.5 BBLS. FL 1ST RUN 800' ABOVE S/N LAST RUN 200' ABOVE S/N. (14.5 BBLS TOTAL RECOVERED) WAIT 1 HOUR MAKE 2 MORE RUNS AND RECOVERED 4.5 BBLS (19 BBLS TOTAL) FL 1ST RUN 600' ABOVE S/N. 2ND RUN FL 100' ABOVE S/N. NO GAS FLOW UP TBG. SHUT IN, SECURE WELL AND SDFWE.

8/18/08

SITP: 0#. RELEASE PKR AND TOOH. RU BASIN, RIH & SET CIBP @ 2403', THEN DUMP BAIL 35' OF CMT ON TOP OF PLUG. (TOC #2368'). PRESSURE TEST PLUG/CMT, CSG, WELLHEAD. ALL VALVES & BOP TO 2000#/5 MIN - OK. RIH W/ 3 1/8" HSC CSG GUNS FIRING PREMIUM CHARGES AND PERFORATE @ 2 SPF, 2286' - 2297', 2326' - 2334' & 2350' - 2364' FOR A TOTAL OF 33' AND 66 - 0.43" HOLES. RD BASIN, TIH & SET PKR @ 2244'. PRESS ANNULUS TO 500# - OK. RU HALLIBURTON. PUMP ±2 BBLS OF WATER FM BROKE @ 2409# START PUMPING 15% NE-FE HCL @ 2 BPM & 750#. DROPPED 80-7/8" RCN BALL SEALERS. 20 IN 1ST 2 BBLS THEN 3-4 BALLS/BBL IN THE REMAINING 16 BBLS. ISIP: 410# 5 MIN: 50# 10 MIN: 0# (LOAD TO RECOVER 49-50 BBLS). RD HOWCO RU SWAB TOOLS, MADE 5 RUNS AND RECOVERED 11.5 BBLS. TBG WAS NEAR DRY. WAIT 1 HOUR, MAKE 2 MORE RUNS INITIAL FL 200' ABOVE S/N. RECOVERED 1 BBLS/12.5 BBLS TOTAL. HAD A SLIGHT BLOW ON TBG. WAIT ANOTHER HR. MAKE 1 RUN, FL 400' ABOVE S/N, RECOVERED 1.4 BBLS/ 13.9 BBLS TOTAL. TBG VACUUMING, SHUT IN, SECURE WELL AND SDFN.

8/19/08

SITP: 190#. BLEED DN TBG PRESS, MAKE 3 SWAB RUNS, INITIAL FL 400' ABOVE S/N. RECOVERED 3.6 BBLS TBG DRY ON LAST RUN. NO GAS FLOW UP TBG. WAIT 1 HOUR MAKE 2 MORE RUNS, FL 1ST RUN 400' ABOVE S/N. KICK WELL OFF, FLOW TEST 4 HRS AT 50#/130#. EST GAS RATE 95 MCF. RELEASED PKR, RIH TAG BTM @ 2430', TOOH, LD PKR. RIH AND LAND TBG, RD FLOOR, ND BOP, NU UPPER TREE. RIG DOWN AND MOVE TO UMU #88. BLWTR = 29.5 BBLS. TUBING: RAN 67 JTS OF 2 3/8", 4.7#, J-55, 8RD EUE NEW TUBING (2183.48') SET @ 2189.48' W/ A NOTCHED COLLAR ON BOTTOM. A SEATING NIPPLE (I.D. = 1.780") WAS RUN 1 JT OFF BOTTOM. SET @ 2155.51'. A 10' x 2 3/8" BLAST JOINT WAS RUN ON TOP OF THE STRING, JUST BELOW THE TBG HANGER. BUILD BATTERY. WAIT ON COMPRESSOR.