State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

Submit to Appropriate District Office

Oil Conservation Division

000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.  5 Copie															
<u>District IV</u> 1220 S. St. Fran	cis Dr., S	Santa Fe	, NM 8	7505		Santa Fe, N		•				П	AMENDED REPORT		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT															
<sup>1</sup> Operator n		•		JOI PC		<sup>2</sup> OGRID Number									
Burlington Resources Oil and Gas Company, LP												14538			
c/o Huntington Energy, L.L.C.											iling (	ling Code/ Effective Date			
908 N.W. 71 Oklahoma C		73116	:					į	New W	ell					
<sup>4</sup> API Numb						6 P	ool Code	e							
API Number 30 - 045-34513  S Pool Name Barker Creek Dakota												71520			
<sup>7</sup> Property C	ode		8 Prop	erty Nan	ne	,				, A	9 Well Number				
187						UTE MOUNT	TAIN UTE				80				
II. 10 Surface I									<del>,</del>						
Ul or lot no.	Section		nship			Feet from the	North/South North Line				East/West lin				
В	20	. 1	2N	14W	400	1300			1700		East		San Juan		
	ttom H					r	·		-						
UL or lot	Section	ı   Tow	nship	Range	Lot Idn	Feet from the	North/South	line	Feet fro	m the	East/	West lin	e County		
	no.												1		
12 Lse Code 13 Pro		oducing Method Code		<sup>14</sup> Gas Connection Date		<sup>13</sup> C-129 Pern	nit Number	16 C-129 Effective		ective l	Date 17 C		-129 Expiration Date		
		Code		D.								<u> </u>			
III. Oil	and G	as Tra	anspo	rters									•		
18 Transpor	ter					<sup>19</sup> Transpor	orter Name						<sup>20</sup> O/G/W		
OGRID		and Address													
9018		Giant Industries											0		
37627	Ì	Western Gas Resources											G		
													The second secon		
		,											m processes and the second of		
TX7 XX7-1	n C	1-4-	D.4	_											
IV. Wel			Ready			24 PBTD 25 Perfora			tion	т	<sup>26</sup> DHC, MC				
7/22/08		8/19/				<sup>23</sup> TD 2800'	2368'			2286'-236		İ	DHC, MC		
			1		- a Tubi			-41 C	1			30 C.	acks Cement		
<sup>27</sup> Hole Siz		e 28 Casing			( & Tubi	ng Size	29 Depth Se		et			150			
11"					8 5/8"		3				130				
				4.45											
6 1/4"					4 1/2"		2770'		1		260				
			1			Į.					V.				
					2 2/01		2100			- Comp		arn D	- 4 4701 - 4001		
		1			2 3/8"	İ	2189'			CIBI		CIBP	@ 2473', 2403'		
V. Well Test Data								-,							
31 Date New Oil 37 Choke Size		WOP		OPLC		Test Date	<sup>34</sup> Test Leng 4 <sup>40</sup> Gas		th 35 Tb		Tbg. Pressure 50		<sup>36</sup> Csg. Pressure		
						8/19/08							130		
						9 Water							41 Test Method		
18/64		0				1	95		Ì				Flowing		
									<u> </u>	I ERVATION DIVISION					
	Division have			OIL CO	ONSER	VATIO	N DIVIS	SION							
been complied complete to the						e is true and									
Signatore:		Approved by:													
Cathe	une	An	<u> </u>				Charle N- 1-22-2009								
Printed name:		Title:													
Catherine Sm Title:		SUPERVISOR DISTRICT # 3													
Regulatory		Approval Date: JAN 2 2 2009													
E-mail Addre		-													
csmith@hunti	ngtonen	ergy.co													
Date: Phone: 1/20/2009 405-840-9876															
1 1/4		140	J-04 <b>U-76</b> /	u											