

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-06490
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: BURNS
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat S. BLANCO PICTURED CLIFFS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6112' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator XTO ENERGY INC.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter H : 1650' feet from the NORTH line and 990' feet from the EAST line Section 15 Township 26-N Range 7-W NMPM NMCM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6112' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐ RCVD JAN 21 '09
OIL CONS. DIV.
DIST. 3

OTHER: FULL BODY MAKE OVER ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. performed a full body make over to this well per the attached summary report.

XTO landed 2-3/8", 4.7#, J-55, EUE 8rd tubing @ 2335' on 12/19/2008.

XTO started pumping unit and returned this well to production @ 2:30 p.m., 01/14/2009. IFR of 500 MCFPD.
Ppg @ 48" x 4 SPM.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dolena C Johnson TITLE REGULATORY COMPLIANCE TECH DATE 01/16/2009
Type or print name DOLENA JOHNSON E-mail address: dee_johnson@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY Felix A. Balda Deputy Oil & Gas Inspector, DATE JAN 22 2009
Conditions of Approval (if any):

B/12

EXECUTIVE SUMMARY REPORT

11/1/2008 - 1/15/2009
Report run on 1/15/2009 at 4:52 PM
Report for: Farmington

Burns 01 - Burns 01

Section 15-26N-07W, Rio Arriba, New Mexico, Farmington
Objective: FBMO

11/11/2008	Frst rpt for FBMO & re-stim PC. MIRU Triple P Rig #7. ND WH. NU BOP. TOH w/77 jts 2-3/8" tbg, 2-3/8" x 4' perf sub, 2-3/8" x 2' tbg sub & BP. CO 1 gal form fns fr/2-3/8" x 2' tbg sub. Found 2-3/8" x 4' perf sub w/1/2 of holes plgd w/sc & form fns.
11/12/2008	TIH w/4-3/4" bit, 4-3/4" strg ml & 30 jts 2-3/8" tbg. EOT @ 1,000'. TOH w/30 jts tbg, strg ml & bit. TIH w/5-1/2" RBP & 30 jts tbg. Set RBP @ 1,000'. POH & LD w/1 jt tbg. Ld csg w/25 bbls 2% KCl wtr. Circ cln. PT RBP & 5-1/2" csg to 370 psig for 5". Tstd OK. Rltd press. TOH & LD w/29 jts tbg & ret tl. ND BOP. RD Rig. Dug out fr/WH. Cut off 10-3/4" csg hd. Cut 12" off 10-3/4" surf csg. Welded poorboy csg hd to 10-3/4" csg. Welded Larkin csg hd to 5-1/2" csg.
11/13/2008	Backfilled arnd WH. RU Rig. NU BOP. PU & TIH w/ret tl & 30 - jts 2-7/8" tbg. Caught & rltd RBP @ 1,000'. TOH w/30 jts tbg & RBP. PU & TIH w/4-3/4" jnk ml, 7 - 3-1/2" DC's & 63 jts tbg. Tgd @ 2,295' (25' of fill). RU pwr swivel. MIRU AFU. Estb circ w/AFU. CO fill fr/2,295' - 2,320' (PBTD). DO fr/2,320' - 2,326'. Circ cln. Recd form fns & metal fns. RD pwr swivel. TOH w/4 jts tbg.
11/14/2008	Found 2" nip on 5-1/2" csg hd lkg. Att'd to tighten nip. Thrds stripped. TOH w/63 jts 2-7/8" tbg, 7 - 3-1/2" DC's & jnk ml. TIH w/Weatherford 5-1/2" RBP & 30 jts tbg. Set RBP @ 1,000'. Ld csg w/25 bbls 2% KCl wtr. Circ cln. Att'd to weld 2" nip on csg hd w/o sucess (weld lkg @ 300 psig). Tapped new thrds in csg hd.
11/17/2008	PT 5-1/2" csg hd to 350 psig for 15". Tstd OK. Rltd press. TIH w/retr tl & 30 jts 2-7/8" tbg. Caught & rltd RBP @ 1,000'. TOH w/30 jts tbg & RBP. TIH w/4-3/4" bit, 7 - 3-1/2" DCs, XO & 64 jts tbg. Tgd @ 2,325' (1' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/2,325' - 2,326'. DO opn hole fr/2,326' - 2,460' (TD). Circ cln for 2.5 hrs. RD pwr swivel. TOH w/8 jts tbg.
11/18/2008	TIH w/7 jts 2-7/8" tbg. Tgd @ 2,412' (10' bridge). RU pwr swivel. Estb circ w/AFU. CO fill fr/2,412' - 2,422'. TIH w/1 jt tbg. Tgd @ 2,450' (10' of fill). CO fill fr/2,450 - 2,460' (TD). Circ cln 2.5 hrs. RD pwr swivel. RDMO AFU. TOH w/8 jts tbg. Ld hole w/53 bbls Baroid EZ Drlg mud. TIH w/4 jts tbg. Tgd @ 2,320'. RU pwr swivel. Estb circ w/drlg mud. CO bridges fr/2,320' - 2,350', 2,370' - 2,380' & 2,420' - 2,430'. Tgd @ 2,460' (TD). Circ cln 1 hr. TOH w/8 jts tbg. TIH w/8 jts tbg. Tgd @ 2,456' (4' of fill)'. TOH w/8 jts tbg. Rptd to Kevin Sncheider w/BLM & left message w/Kelly Roberts w/NMOCD @ 2:20 p.m. 11/18/08 cmtg 4" csg fr/2,420' - surf @ 1:00 p.m. 11/19/08.
11/19/2008	TIH w/4 jts 2-7/8" tbg. Tgd @ 2,330' (20' bridge). RU pwr swivel. Estb circ w/Baroid EZ drlg mud. CO fill fr/2,330' - 2,350'. TIH w/2 jts tbg. Tgd @ 2,440' (20' of fill). CO fill fr/2,440' - 2,460' (TD). Circ cln for 1.5 hrs. TOH & LD w/64 jts tbg, 7 - 3-1/2" DC's & bit. MIRU csg crew. PU & TIH w/4" GS (non auto fill), 1 jt 4" , 10.46#, J-55, Ultra-FJ csg, 4" FC (non auto fill) & 54 jts 4", 10.46#, J-55, Ultra-FJ csg. RDMO csg crew. Estb circ w/EZ drlg mud. Circ for 30". Ld csg w/dount as follows; GS @ 2,435'. FC @ 2,389'. ND BOP. NU csg hd. MIRU cmtg crew. Cmt 4" csg fr/2,435' - surf w/80 sxs Type G cmt w/3% Super sil-SP, 2% CaCl2 & 1/4# Superflake (mixed @ 11.5 ppg & 2.81 cu ft/sx yield). Tailed in w/30 sx Class G 50/50 Poz cmt w/8% gel, 10% Gypsum & 1/4# Superflake (mixed @ 12.5 ppg & 2.03 cu ft/sx yield). Ppd dwn csg w/15 BFW, 10 bbls Dust flsh, 10 BFW spacer & 51 bbls cmt @ 3.0 BPM & 228 psig. Drpd wiper plg. Displd w/26 BFW @ 3.0 BPM & 560 psig. Did not bump plg. Circ 15 bbls cmt to surf. RDMO cmt equip. RDMO Triple P Rig #7.

EXECUTIVE SUMMARY REPORT

11/1/2008 - 1/15/2009
Report run on 1/15/2009 at 4:52 PM
Report for: Farmington

12/09/2008	Welded 5K WP tbgr hngr to 4" csg. MI & set 2 - 400 bbl frac tks & filled w/2% KCl wtr. MIRU pmp trk. Trtd frac fld w/biocide & SF-147 (KCl substitute). RDMO pmp trk. MIRU hot oil trk. Heated frac fld to 90 deg. RDMO hot oil trk. MIRU pmp trk. ND WH. NU 5K WP frac vlv. PT 4" csg to 2,000 psig for 30" w/chart. Incrd press to 3,850 psig for 5". Tstd OK. Rlsd press. RDMO pmp trk. MIRU WLU. RIH w/CNL/GR/CCL tl. Tgd @ 2,230' (159' fo cmt). POH w/WL. RDMO WLU. MIRU Mesa Rig #203. ND frac vlv. NU BOP.
12/10/2008	PU & TIH w/3-1/4" bit, XO & 67 jts 2-3/8" tbgr. Tgd @ 2,228' (1' of cmt). RU pwr swivel. Estb circ w/2% KCl wtr. DO cmt fr/2,228' - 2,230' (BOC). RD pwr swivel. PU & TIH w/5 jts tbgr. Tgd @ 2,380' (9' of cmt). RU pwr swivel. DO cmt fr/2,380 - 2,389' (PBTD). Circ cln. RD pwr swivel. TOH & LD w/72 jts tbgr, XO & bit. ND BOP. NU frac vlv. PT csg & frac vlv to 2,000 psig. Tstd OK. Rlsd press. RDMO Mesa Rig #203.
12/13/2008	MIRU hot oil trk. Heated frac wtr to 90 deg. RDMO hot oil trk. MIRU WLU. Ran CNL/GR/CCL log fr/2,389' (PBTD) - 2,222' (btm of 5-1/2" csg). Perfd PC w/2-1/2" csg gun fr/2,286' - 2,311' w/1 JSPF (Titan HSC-2511-301, 11 gm chrgs, 0.41" EHD, 17.61" pene., 25 holes). Correlated depths to CNL/GR/CCL log dated 12/12/08. POH w/WL. RDMO WLU. MIRU frac equip. BD PC perfs fr/2,286' - 2,311' @ 4.7 BPM & 2,678 psig. EIR w/2% KCl wtr @ 9.6 BPM & 2,702 psig. A. w/1,500 gals 15% NEFE HCl ac. Flshd w/25 bbls 2% KCl wtr @ 10.2 BPM & 1,284 psig. Fracd PC perfs fr/2,286' - 2,311' dwn 4" csg w/45,550 gals 70Q foamed frac fld (18# linear gelled 2% KCl wtr) carrying 104,480# sd (82,060# 16/30 BASF sd & 22,420# 16/30 Super LC RC sd per wt slips). Flshd w/20 bbls 70Q N2 foamed frac fld. AIR 37.6 BPM. ATP 2,772 psig. Max TP 3,188 psig. Max sd conc 4.01 ppg. ISIP 1,849 psig. 5" SIP 1,486 psig. Used ttl 826,320 scf N2. RDMO frac equip. MIRU flwback mnfd & FL. SWI 6 hrs. SICP 920 psig. OWU on 1/4" ck @ 5:00 p.m. F. 0 BO, 0 BLW, N2 w/no sd, FCP 920 - 140 psig, 1/4" ck, 1 hr. Instd 1/2" ck. F. 0 BO, 11 BLW, N2, frac fld w/no sd, FCP 140 - 30 psig, 1/2" ck, 6 hrs.
12/14/2008	Cont'd flwg fr/PC frac on 1/2" ck. F. 0 BO, 49 BLW, gas, frac fld w/no sd, FCP 30 - 125 psig, 1/2" ck, 24 hrs. RDMO SNS.
12/17/2008	MIRU Mesa Rig #203 & AFU. Ppd dwn csg w/20 bbls 2% KCl wtr & KW. PU & TIH w/3-1/4" bit, XO & 69 jts 2-3/8" tbgr w/SHC. Tgd @ 2,325' (64' of fill). Estb circ w/AFU. CO fill fr/2,325' - 2,389' (PBTD). Circ 1 hr. TOH w/10 jts tbgr. Left csg opn to flwback tk for 1.5 hrs. F. 0 BO, 2 BLW, gas, w/no sd, FCP 15 psig, 2" ck, 1.5 hrs.
12/18/2008	TIH w/10 jts 2-3/8" tbgr. Tgd @ 2,389' (PBTD). TOH w/71 jts tbgr. Dropd 1 jt tbgr, XO & bit. TIH w/71 jts tbgr. Tgd @ 2,357' (TOF). Att'd to screw into fish w/o success. TOH w/72 jts tbgr. TIH w/2" spear & 72 jts tbgr. Tgd @ 2,357' (TOF). Caught fish. TOH w/72 jts tbgr & spear. Recd 1 jt 2-3/8" tbgr, XO & bit.
12/19/2008	TIH w/2-3/8" x 30' OEMA w/3/8" weep hole & pin, SN & 70 jts 2-3/8", 4.7#, J-55, EVE 8rd Seah tbgr w/SHC. Ld tbgr w/donut & seal assy as follows; SN @ 2,304'. EOT @ 2,335'. PC perfs fr/2,286' - 2,311'. PBTD @ 2,389'. ND BOP. NU WH. PU & loaded w/2" x 1-1/2" x 10' RWAC-Z (DV) EPS pmp (XTO #1616) & 1" x 1' stnr nip. TIH w/pmp, RHBO tl, spiral rod guide, 1" x 1' LS, 3 - 1-1/4" HF sbs, 88 - 3/4" Norris gr "D" rods, 3 - 3/4" rods subs (8', 8' & 6') & 1-1/4" x 16" PR w/8' lnr. Instld Enviro-Pak SB on WH. Seated pmp. PT tbgr to 500 psig for 5" w/5 bbls 2% KCl wtr. Tstd OK. Rlsd press. LS pmp w/rig to 500 psig. GPA. Rlsd press. Clamped rods off. RDMO Mesa Rig #203.
1/14/2009	SITP 0 psig. SICP 220 psig. Opn csg. & Std PU. RWTP @ 2:30 PM, 1-14-09 Initial flow rate @ 500 MCFPD. Ppg @ 48" x 4 SPM.