

U.S. ENVIRONMENTAL PROTECTION AGENCY

NOTICE OF INSPECTION

Address (EPA Regional Office) Region 9 Environmental Inspection Agency 75 Hawthorne Street (WTR-9) San Francisco, CA 94105	Inspection Contractor NAVAJO NATION EPA- UNDERGROUND INJECTION CONTROL PO BOX 1999 SHIPROCK, NM 87420-1999	Firm To Be Inspected Hart O&G P.O. Box 385 Rangely, CO 81648
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Date 9/30/08 Hour 9:00 AM	Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (42 U.S.C. §300 f et seq.).
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Reason For Inspection the following injection wells @ Hart O&G

For the purpose of inspecting records, files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable permit or rule.

Horseshoe Gallup Unit were MIT'd: (9/30/08)

30-045-11048 #132, NW SW Sec 3, T31N-R17W, San Juan Co., NM

30-045-11023 #143, SW SE Sec 3, T31N-R17W, San Juan Co., NM

30-045-10986 #136, NE NE Sec 10, T31N-R17W, San Juan Co., NM

30-045-10956 #117, SW NE Sec 10, T31N-R17W, San Juan Co., NM

All passed MIT.

Section 1445(b) of the SDWA (42 U.S.C. §300 j-4 (b) is quoted on the reverse of this form

Receipt of this Notice of Inspection is hereby acknowledged.

Firm Representative Leo Harrison	Date 9/30/08	Inspector [Signature] 9/30/08
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ANNULAR PRESSURE TEST

30-045-11023

(Mechanical Integrity Test)

Operator Hart OTC Date of Test 9/30/08Well Name #143 HGU EPA Permit No. _____Location SW SE Sec 3-T31N-R1W Tribal Lease No. 14-20-603-2034State and County San Juan Co., NMContinuous Recorder? ^{Inoperable} YES ☒ NO ☐ Pressure Gauge? YES ☒ NO ☐Bradenhead Opened? YES ☐ NO ☒ Fluid Flow? YES ☐ NO ☒No BradenheadTIMEANNULUS PRESSURE, psiTUBING PRESSURE, psi

<u>12:05 PM</u>	<u>352</u>	<u>640</u>
<u>12:10 PM</u>	<u>350</u>	<u>640</u>
<u>12:15 PM</u>	<u>348</u>	<u>640</u>
<u>12:20</u>	<u>345</u>	<u>640</u>
<u>12:25</u>	<u>342</u>	<u>640</u>
<u>12:30</u>	<u>340</u>	<u>640</u>
<u>12:35</u>	<u>339</u>	<u>640</u>

MAX. INJECTION PRESSURE: 700 PSIMAX. ALLOWABLE PRESSURE CHANGE: 17.6 PSI (TEST PRESSURE X 0.05)REMARKS: Passed Failed? If failed, cease injection until well passes MIT (40CFR§144.21(c)(6)).Passed MIT.RCVD JAN 23 '09
OIL CONS. DIV.
DIST. 3COMPANY REPRESENTATIVE: Tim Harrison Sr (Print and Sign)9/30/08
DATEINSPECTOR: Wm E Freeman (Print and Sign)9/30/08
DATE