

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. 122IND2772							
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Reser.		6. If Indian, Allottee or Tribe Name Ute Mountain Ute							
Other: _____		7. Unit or CA Agreement Name and No.							
2. Name of Operator Burlington Resources Oil & Gas Company, LP		8. Lease Name and Well No. Ute Mountain Ute 80							
3. Address c/o Huntington Energy, L.L.C. 900 N.W. 71st St., Oklahoma City, OK 73116		9. API Well No. 30-045-34513							
3a. Phone No. (include area code) 405-840-9876		10. Field and Pool or Exploratory Barker Creek-Dakota Pool							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* NWNE Lot B 1300' FNL & 1700' FEL At surface SAME At top prod. interval reported below At total depth same		11. Sec., T., R., M., on Block and Survey or Area Sec 20-32N-14W							
14. Date Spudded 07/22/2008		15. Date T.D. Reached 07/27/2008							
16. Date Completed 08/19/2008 ☐ D & A ☒ Ready to Prod.		17. Elevations (DF, RKB, RT, GI,)* 6153'							
18. Total Depth MD 2900' TVD		19. Plug Back T.D. MD 2368' TVD							
20. Depth Bridge Plug Set MD 2473', 2403' TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR, CCL, GBL							
22. Was well cased? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Casde	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Single Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11"	8 5/8" J-55	24#	Surface	333'		150 sx	1,197 yld	Cir	10 bbls to surf
6 1/4"	4 1/2" J-55	10.5#	Surface	2770'		Lead: 160 sx Tail: 100 sx	60 bbls 36 bbls	Cir	30 bbls to surf
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	2189'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Dakota	2284'	2523'	2479'-2500'	0.43"	32	Inactive (CIBF @ 2473')			
B) Dakota	2479'	2523'	2286'-2364'	0.43"	16	Inactive (CIBF @ 2403')			
C) Dakota	2479'	2523'	2286'-2364'	0.43"	66	Active			
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval 2286'-2364'		750 gals 15% NEFE HCl							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	8/15/08	24	→						Swab-Wet
Choke Size	Tbg. Press. Plwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Inactive	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	8/16/08	24	→						Swab-Wet
Choke Size	Tbg. Press. Plwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Inactive	

*(See instructions and spaces for additional data on page 2)

RCVD JAN 21 '09

OIL COME DILL

DIST. 3

8/23

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
WOPLC	8/19/08	4	→	0	24	1			Flowing
Choke Size	Tbg. Press. (Pwg. SI)	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
18/64	50	130	→	0	95	1	95000	Active	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. (Pwg. SI)	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
To be Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Dakota Morrisson	2284'	2523'	Sandstone, silt & shale, vlt-mud y, arg, oil cont, gas and poss wtr shale with lithed sand, vlt, arg, gas & water-bearing	Mancos	440'
	2523'	TD		Greenham Lime	2167'
				Graneros Shale Dakota	2219' 2284'
				Dakota Morrisson	2454' 2523'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine Smith

Title Regulatory Specialist

Signature Catherine Smith

Date 01/20/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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