

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

USA SF-07857 RECEIVED

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

JAN 14 2000

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME: Well Management
Farmington Field Office
Day B 5A

9 API WELL NO

30-045-34653

10 FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MV

11 SEC. T, R, M, OR BLOCK AND SURVEY

OR AREA

Sec. 7 T27N R8W, NMPM

RCVD JAN 23 '00
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit O (SWSE) 825' FSL, 1575' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13 STATE

New Mexico

15 DATE SPUDDED

6/11/08

16. DATE T.D. REACHED

6/18/08

17 DATE COMPL. (Ready to prod)

1/9/09

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6802' KB 6818'

20. TOTAL DEPTH, MD & TVD

7494'

21 PLUG, BACK T.D., MD & TVD

7490'

22 IF MULTIPLE COMPL. HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco MV 4934' - 5471'

25 WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	1001'	12 1/4"	surface; 749 sx (1056 cf- 188 bbls)	80 bbls
7"	20# J-55	4716'	8 3/4"	Surface 695 sx (1435 cf- 251 bbls)	20 bbls
4 1/2"	11.6# N-80	7492'	6 1/4"	TOC 3000'; 209sx (424 cf-75 bbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" 4.7# J-55	7398'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

@1SPF
PLO/LMF
4934' - 5471' = 30 total holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4934' - 5471'	15% HCL Acid, frac w/125,475 gal 60Q N2 Slickfoam w/ 130,000# 20/40 Arizona Sand. Total N2= 1,472.00 SCF

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
12/18/08	1	1/2"	—————→	.08 bo	67.83 mcf	.79 bw		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)		
260#		—————→	2 bopd	1628 mcf/d	19 bwpd			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 2852 AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mary Macor TITLE Staff Regulatory Technician

DATE 1/9/09

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency or to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JAN 21 2009

FARMINGTON FIELD OFFICE

NMOCD 6/23

Ojo Alamo	1997'	2060'	White, cr-gr ss.	Ojo Alamo	1997'
Kirtland	2060'	2609'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2060'
Fruitland	2609'	2898'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2609'
Pictured Cliffs	2898'	3024'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2898'
Lewis	3024'	3370'	Shale w/siltstone stringers	Lewis	3024'
Huerfanito Bentonite	3370'	3795'	White, waxy chalky bentonite	Huerfanito Bent.	3370'
Chacra	3795'	4660'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	3795'
Mesa Verde	4660'	4672'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4660'
Menefee	4672'	5192'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4672'
Point Lookout	5192'	5494'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5192'
Mancos	5494'	6345'	Dark gry carb sh.	Mancos	5494'
Gallup	6345'	7131'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6345'
Greenhorn	7131'	7193'	Highly calc gry sh w/thin lmst.	Greenhorn	7131'
Graneros	7193'	7255'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7193'
Dakota	7255'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7255'