

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

USA SF-078571

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

7. UNIT AGREEMENT NAME NO. Management

Farmington Field Office

8. FARM OR LEASE NAME, WELL NO

Day B 5A

9. API WELL NO.

30-045-34653 JOC1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7 T27N R8W, NMPM

RCVD JAN 26 '09

OIL CONS. DIV.

DIST. 3

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ OIL RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit O (SWSE) 825' FSL, 1575' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

6/11/08

16. DATE T D REACHED

6/18/08

17. DATE COMPL. (Ready to prod.)

1/9/09

18. ELEVATIONS (DF, RKB, RT BR, ETC.)

GL 6802' KB 6818'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7494'

21. PLUG, BACK T D MD & TVD

7490'

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7257' - 7458'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	1001'	12 1/4"	surface; 749 sx (1056 cf- 188 bbls)	80 bbls
7"	20# J-55	4716'	8 3/4"	Surface 695 sx (1435 cf- 251 bbls)	20 bbls
4 1/2"	11.6# N-80	7492'	6 1/4"	TOC 3000'; 209sx (424 cf- 75 bbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" 4.7# J-55	7398'	

31. PERFORATION RECORD (Interval, size and number)

@2SPF
7458' - 7372' = 32 holes
@1SPF
7351' - 7257' = 18 holes

total holes = 50

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7257' - 7458'
Acidize pumped 15 bbls 15% HCL Acid, frac w/85 Q
Slickfoam w/25,000# 20/40 Brady Sand. Total N2 =
1,372,800 SCF

33. PRODUCTION

DATE FIRST PRODUCTION SI W/O Facilities
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing
WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
1/7/09	1	1/2"			47.83 mcf	.21 bw	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF			OIL GRAVITY-API (CORR)
162#				5 bwpp	1148 mscf/d		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 2852 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Staff Regulatory Technician

DATE 1/19/09 2:00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

APPROVED FOR RECORD

FARMINGTON FIELD OFFICE

5-

Ojo Alamo	1997'	2060'
Kirtland	2060'	2609'
Fruitland	2609'	2898'
Pictured Cliffs	2898'	3024'
Lewis	3024'	3370'
Huerfanito Bentonite	3370'	3795'
Chacra	3795'	4660'
Mesa Verde	4660'	4672'
Menefee	4672'	5192'
Point Lookout	5192'	5494'
Mancos	5494'	6345'
Gallup	6345'	7131'
Greenhorn	7131'	7193'
Graneros	7193'	7255'
Dakota	7255'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

Ojo Alamo	1997'
Kirtland	2060'
Fruitland	2609'
Pic.Cliffs	2898'
Lewis	3024'
Huerfanito Bentonite	3370'
Chacra	3795'
Mesa Verde	4660'
Menefee	4672'
Point Lookout	5192'
Mancos	5494'
Gallup	6345'
Greenhorn	7131'
Graneros	7193'
Dakota	7255'