Office District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	Form C-103
1625 N. French Dr., Hobbs, NM 88240	June 19, 2008
District II	WELL API NO. 30-045-34889
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV Santa Fe, NM 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	NM-03187
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Cain
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator	1C 9. OGRID Number
Burlington Resources Oil & Gas, LP	14538
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289	Basin DK / Blanco MV
4. Well Location	
Unit Letter F: 1455' feet from the North line and 18	
Section 20 Township 31N Range 10W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc. 6032' GR	
0032 GK	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
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	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	_
_	ILLING OPNS. P AND A
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMEN DOWNHOLE COMMINGLE ☒	T JOB 📙
DOWNHOLE COMMINGLE A	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion.	ttach wellbore diagram of proposed completion
or recompletion.	
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