

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JAN 27 2009

Sundry Notices and Reports on Wells

Bureau of Land Management

Farmington Field Office

1. Type of Well
GAS

5. Lease Number
NM-011393

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

7. Unit Agreement Name

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

8. Well Name & Number
Cleveland 4S

9. API Well No.

30-045-34777

4. Location of Well, Footage, Sec., T, R, M

Unit O (SWSE), 1230' FSL & 1515' FEL, Section 21, T27N, R9W, NMPM

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Completion Sundry☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD JAN 30 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

12/12/08 MIRU BWWC W/L. Run gauge ring from 2318' to surface. Run GR/CNL/CCL from 2318 to surface. RD BWWC. 1/2/09 MIRU DWS 29 PT csg 4100# 30/min good test. 1/13/09 MIRU BWWC W/L. Perf FC .39 diam: 2033' - 2051' @ 2SPF = 36 holes. 2073' - 2077' @ 3SPF = 12holes. 2094' - 2098' @ 3SPF = 12 holes, 2112' - 2118' @ 2SPF = 12 holes. Total Holes = 72. RD RR BWWC. 1/14/09 RU BJ Services to Frac FC (2033' - 2118') Acidize w/12 bbls 10% Formic Acid, start 48 bblx X-Linked Pre-Pad, frac w/101,500 gal 75Q 25# Linear Gel foam w/69,950# 20/40 AZ Sand. Total N2=1,067,200 SCF. RD BJ Services. Begin flowback. 1/15/09 Flowback well. 1/16/09 MIRU DWS 29. 1/19/09 MIRU BWWC W/L. PU & RIH w/3.89" gauge ring to 1950'. POH w/TLS. PU & RIH w/CBP set @ 1930'. BD well. RDMO BWWC. ND frac valve, NU BOP. MIRU High Tech PT blind & pipe rams. Test & charted Blind and Pipe Rams 1500# - good test. RU floor. PU & TIH w/3 7/8" ML, XO, & tbg. Tagged @ 1930' (CBP). D/O CBP @ 1930'. Circ clean. TOH w/tbg. 1/20/09 BD well. TIH w/tbg, tagged @ 2127' 189' of fill. C/O fill from 2127' - 2328' (PBTB). Flow & blow well. TOH w/tbg. 1/21/09 BD well. TIH w/tbg, tagged @ 2323' 5' fill. C/O fill from 2323' - 2328'. Circ clean. Flow & blow well. TIH w/exp ck& tbg. TOH w/tbg. Flow test FC. 1/22/09 MIRU H & H SLU tools & equip. RIH w/pressure & temp TLS to 2168' for 1 hr. POH w/TLS. RDMO SLU. BD well. TIH w/Tbg. Est circ. Unload well. RIH w/68 jts 2 3/8" 4.7# J-55 tbg set @ 2112'. ND BOP. NU WH. RD RR @ 17:30 hrs 1/22/09 ✓

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 1/26/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

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ACCEPTED FOR RECORD
JAN 28 2009
FARMINGTON FIELD OFFICE
BY <u>TE Salyers</u>