Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-34802	
District III	1220 South St. Francis Dr.		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE	FEE 🛛
District IV	Santa Fe, NM 87505		6. State Oil & Gas	Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Blanco 30 12	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
1. Type of Well: Oil Well Gas Well Other		8. Well Number 100S		
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas Company LP			14538	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Basin Fruitland Coal	
4. Well Location				
Unit Letter O: 113				
Section 10 Township 30N Range 12W NMPM San JuanCounty				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
5677' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				LTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			 -	AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT				
TOLE ON ALTEN GASING	MOETH EE OOM E	OASING/OLIVILIN		
OTHER:		OTHER: 🛛 Spu	ıd Report	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
01/20/2000 5777111	0.04441.1	1 1201 01 1	1 5777 (41 - 69	2011 7.55 00000
01/28/2009MIRU Mote 209. Spud a 8 3/4" hole at 1000hrs & drilled ahead to 138'. Circ hole. RIH w/ 4 jnts, 7"csg, 20#, J-55, ST&C &				
set @ 133'.Preflushed w/ 4bbls H2O. Pumped 26sx (41cf-7bbl) Type I-II cmt w/20% Flyash. Drop & displace plug w/4 bbl H2O circ 1/2 bbl cmt to surface 01/28/2009. RD & RR 01/28/2009 @ 1345Hrs.				
bul cini to surface 01/28/2009. RD & RR 01/28/2009 @ 1343 Hrs.			RCVD JAN 30 '09	
PT will be conducted by drilling rig. Results will appear on next report.				IL CONS. DIV.
Spud Date: 01/28/200			28/2009	DIST. 3
01/28/200	11g 11c	01/2	20/2009	Laufer w
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [or an (attached) alternative OCD-approved plan [].				
SIGNATURE O1/29/2009 Regulatory Technician DATE 01/29/2009				
SIGNATURE TILL	2 CAOCCAMONTILE_	Regulatory 1	echnician DATE_	01/29/2009
Type or print name Jamie Goodw	vin E-mail address: Jamie.l	L.Goodwin@conoco	phillips.com PF	HONE: 505-326-9784
For State Use Only				
APPROVED BY: Telly G.	>14 n	enuty Oil & Ga	s Inspector	IAM O O COO
THO I DID DI.	TITLE	eputy Oil & Ga District	#3	_{DATE} JAN 3 0 2009
Conditions of Approval (if any):		יזטוווסנים	,, 🔾	

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