

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

JAN 23 2009

## Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office  
Lease Number  
SF-078813

- |   |  |
|---|--|
| <p>1. Type of Well<br/>GAS</p> <p>2. Name of Operator<br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. Address &amp; Phone No. of Operator<br/>P.O. Box 4289, Farmington, NM 87499</p> <p>4. Location of Well, Footage, Sec., T, R, M<br/>Unit F (SENW), 1510' FNL &amp; 1650' FWL, Section 6, T29N, R11W, NMPM</p> | <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name &amp; Number<br/>Cooper #6</p> <p>9. API Well No.<br/>30-045-20518</p> <p>10. Field and Pool<br/>WC:29N11W06W FS/Basin FC</p> <p>11. County and State<br/>San Juan Co., NM</p> |
|---|--|

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input type="checkbox"/> Other
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

**13. Describe Proposed or Completed Operations**

Burlington Resources requests to recomplete the Basin Fruitland Coal on the subject well per the attached procedure.

C107A has been applied for.

Attached: schematic &amp; plat

RCVD JAN 29 '09

**14. I hereby certify that the foregoing is true and correct.**

OIL CONS. DIV.

DIST. 8

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 1/22/09

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_ Date JAN 23 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

District I

1625 N. French Dr., Hobbs, NM 88240  
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210  
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**Oil Conservation Division**

**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102  
Permit 85782

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number <b>30-045-20518</b>	2. Pool Code <b>71629</b>	3. Pool Name <b>BASIN FRUITLAND COAL (GAS)</b>
4. Property Code <b>18498</b>	5. Property Name <b>COOPER</b>	6. Well No. <b>006</b>
7. OGRID No <b>14538</b>	8. Operator Name <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY LP</b>	9. Elevation <b>5806</b>

**10. Surface Location**

UL - Lot <b>F</b>	Section <b>6</b>	Township <b>29N</b>	Range <b>11W</b>	Lot Idn	Feet From <b>1510</b>	N/S Line <b>N</b>	Feet From <b>1650</b>	E/W Line <b>W</b>	County <b>SAN JUAN</b>
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**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres <b>284.92</b>		13. Joint or Infill		14. Consolidation Code		15. Order No.			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<p align="center"><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Miley N Monroe</i> Title: <b>Staff Regulatory Technician</b> Date: <b>11/26/2008</b></p>		
	<p align="center"><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: <b>Fred B Kerr Jr</b> Date of Survey: <b>6/12/1969</b> Certificate Number: <b>3950</b></p>		

## Cooper #6

Unit F, Section 6, Township 29N, Range 11W

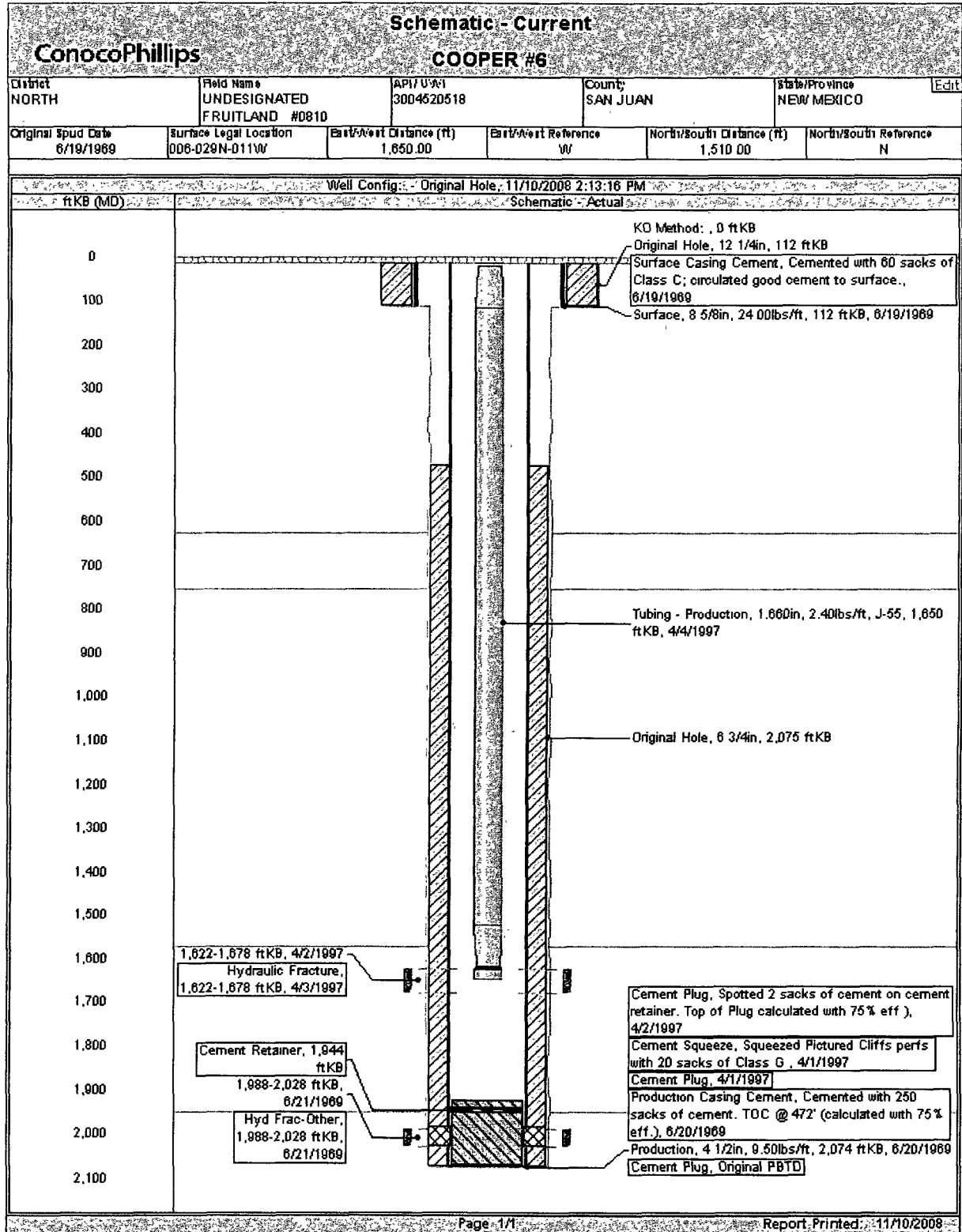
### **Fruitland Coal Recompletion Sundry**

**11/10/2008**

#### **Procedure:**

1. MIRU service rig. TOOH with current production tubing string.
2. RIH with wireline and tag PBTD. Perforate and stimulate the first Fruitland Coal stage.
3. Wireline set a 4-1/2" CFP above top perf.
4. RIH with wireline and tag CFP. Perforate and stimulate the second Fruitland Coal stage.
5. Flow back frac on clean-up. RIH and wireline set a composite bridge plug 50ft above top perf.
6. TIH with a mill and drill out top CBP and CFP plugs. Clean out to PBTD. TOOH.
7. Shut well in over night and obtain dip-in test.
8. Land tubing and flow test entire wellbore.
9. Release service rig and turn over to production.

# Cooper #6 – Current Wellbore Schematic


Page 1/1
Report Printed: 11/10/2008