

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

JAN 28 2009

Lease Serial No.

SF - 080000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

Florance 27A

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

9. API Well No.

30-045-22349

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

Blanco Mesaverde & Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1455 FNL & 945 FWL Sec 26 T 29N R 09W SWNW

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☒ Other **Dual wellbore to
single string & DHC**

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof)

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America Production Company requests permission to convert the subject well from a dual string to a single string & commingle production downhole from the Blanco Mesaverde & Basin Fruitland Coal as per the attached procedure.

The Blanco MV (72319) & Basin Fruitland Coal (71629) are Pre-Approved pools for Downhole commingling per NMOCD order R-11363. **The working & overriding royalty interest owners in the proposed commingled pools are identical therefore no further notification is required**

Production is proposed to be allocated based on actual production from both the MV & FC pools. **MV 30% & FC 70%**

NMOCD has been notified on their form C-103

Commingling Production Downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

No DHC order

RCVD JAN 30 '09

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

OIL CONS. DIV.

DIST. 3

Signature *Cherry Hlava*

Date 01/27/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason

Title

Date

JAN 29 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SJ Basin Well Work Procedure

Well Name: Florance 27A – FT / MV dual well **API #:** 30-045-22349
Date: January 22, 2009
Location: T29N-R9W-Sec 26E
County: San Juan
State: New Mexico
Engr: Amy Adkison
Ph: 281-366-4495

Objective: Remove short string tubing (FT), cleanout fill above packer, pull long tubing string (MV), and pluck packer. Clean out wellbore, TIH and reland single string of tubing, and return to production.

1. TOH with short tubing string set @ 2263'
2. Tag for fill above 7" full bore packer – C/O if necessary
3. TOH with long tubing string set @ 4738'
4. Mill and pluck packer @ 2516'
5. Tag for fill C/O to PBTD
6. TIH with 2-3/8" tubing – land @ 4630'
7. Return well to production.

History: Well was spud and completed as a MV in 6/4/1977. In 11/27/1984, the Fruitland was completed and the well was set up as a dual well. Both sides of the dual well suffer from liquid loading and due to the downhole configuration artificial lift installation is not possible. The wellwork plan is to pull the dual production tubing strings and run a single string of 2-3/8" tubing, install plunger lift and return to production.

Procedure:

1. Perform pre-rig site inspection. Check for: size of location, Gas Taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H2S, barriers needed for equipment, Landowner issues, location of pits (buried lines in pits), Raptor nesting, critical location, check anchors. Check ID wellhead; if earth pit is required have One Call made 48 hours prior to digging.
2. Perform second site visit after lines are marked to ensure all lines clear marked pit locations. Planning and scheduling to ready location for rig.
3. RU slickline unit. Pressure test lubricator and equipment. RIH and set **two** barriers (CIBP, tbg collar stop w/plug, or plug set in nipple) for isolation in each tubing string. **May have to seek dispensation to kill FT zone as 1-1/4" tubing plugs are not available.**
4. Check and record tubing, casing, and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings.
5. MIRU workover rig. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.
6. Blow down well. Kill with 2% KCL water ONLY if necessary.

7. Check all casing strings to ensure no pressure exist on any annulus. **The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside.**
8. Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP. Monitor flowing casing pressure with gauge throughout workover.
9. Install stripping rubber, pull tubing hanger and shut pipe rams. Strip tubing hanger out of hole.
10. Tag for fill above 7" fullbore packer at 2516' and TOH with 1-1/4" production tubing currently set at 2263'.
11. If fill was detected above 7" full bore packer (2516'), TIH and cleanout fill above packer. TOH and LD 2-3/8" workstring.
12. TOH with 2-3/8" long production tubing currently set @ 4738'.
13. Mill slip elements on 7" full bore packer set at 2516' and retrieve packer with packer plucker.
14. RIH with bit and scraper for 7" casing. Check the distance between the top of the blind rams and the length of the bottomhole assembly that is being run. If the BHA is too long then the well has to be top killed and monitored prior to opening blind rams. Work casing scraper across Fruitland perforations @ 2042'–2261'. TOH with bit and scraper.
15. RIH with bit and scraper for 4-1/2" casing. Check the distance between the top of the blind rams and the length of the bottomhole assembly that is being run. If the BHA is too long then the well has to be top killed and monitored prior to opening blind rams. Work casing scraper across MV perforations @ 3940'–4222'. TOH with bit and scraper.
16. Cleanout to PBTD 4839' to ensure wellbore is clean and dry. Reference Under-Balanced Well Control Tripping Procedure. TOH w/ workstring.
17. Rabbit tubing and RIH with new 2-3/8" production tubing. (With muleshoe, F-nipple with plug, 4 ft pup, X-nipple with plug).
18. Land 2-3/8" production tubing at +/-4630'. Lock down tubing hanger.
19. Pressure test tubing to 500 psi with air unit, make sure tubing spool valves are open. Care should be taken during pressure testing of the tubing due to potential problem caused if tubing parts close to the surface. Check all casing string for pressure. **The operations of removal of BOP's and installation of wellhead will be performed under a dispensation for one (1) barrier on the backside.**

20. ND BOP's. NU Wellhead. During Master valve placement ensure the top of hanger has spacer nipple in place to bottom of bonnet flange so plunger equipment will not hang up through tree. Pressure test Wellhead.
21. RU WL unit. Run 1.91" OD brooch for 2-3/8" tubing. Broach out any tight spots noticed in WL trip. Pull plugs and set tubing stop for plunger. Communicate plunger equipment status to operations team personnel.
22. RD slickline unit.
23. Test well for air. Return well to production. RD and release all equipment. Remove all LOTO equipment.
24. Ensure all reports are loaded into DIMS. Print out summary of work and place in Wellfile. Discussion with production operations team about particulars of well when handing off the well file.

Florance 27A

Sec 26, T29N, R9W

API #: 30-045-22349

KB: 5831'

GL: 5819'

History:

Completed as a Mesaverde well 6/4/1977

Recompleted Fruitland Coal formation

Set up as a dual well on 11/27/1984.

Formation Tops:

Pictured Cliffs 2330'-2400'

Lewis Shale 2400'-3944'

Cliffhouse 3944'-4046'

Menefee 4046'-4528'

Point Lookout 4528'-4786'

Mancos Shale 4786'-TD

FT perforations

2042' - 2052', w/ 2 SPF

2154' - 2168', w/ 2 SPF

2176' - 2190', w/ 2 SPF

2245' - 2261', w/ 2 SPF

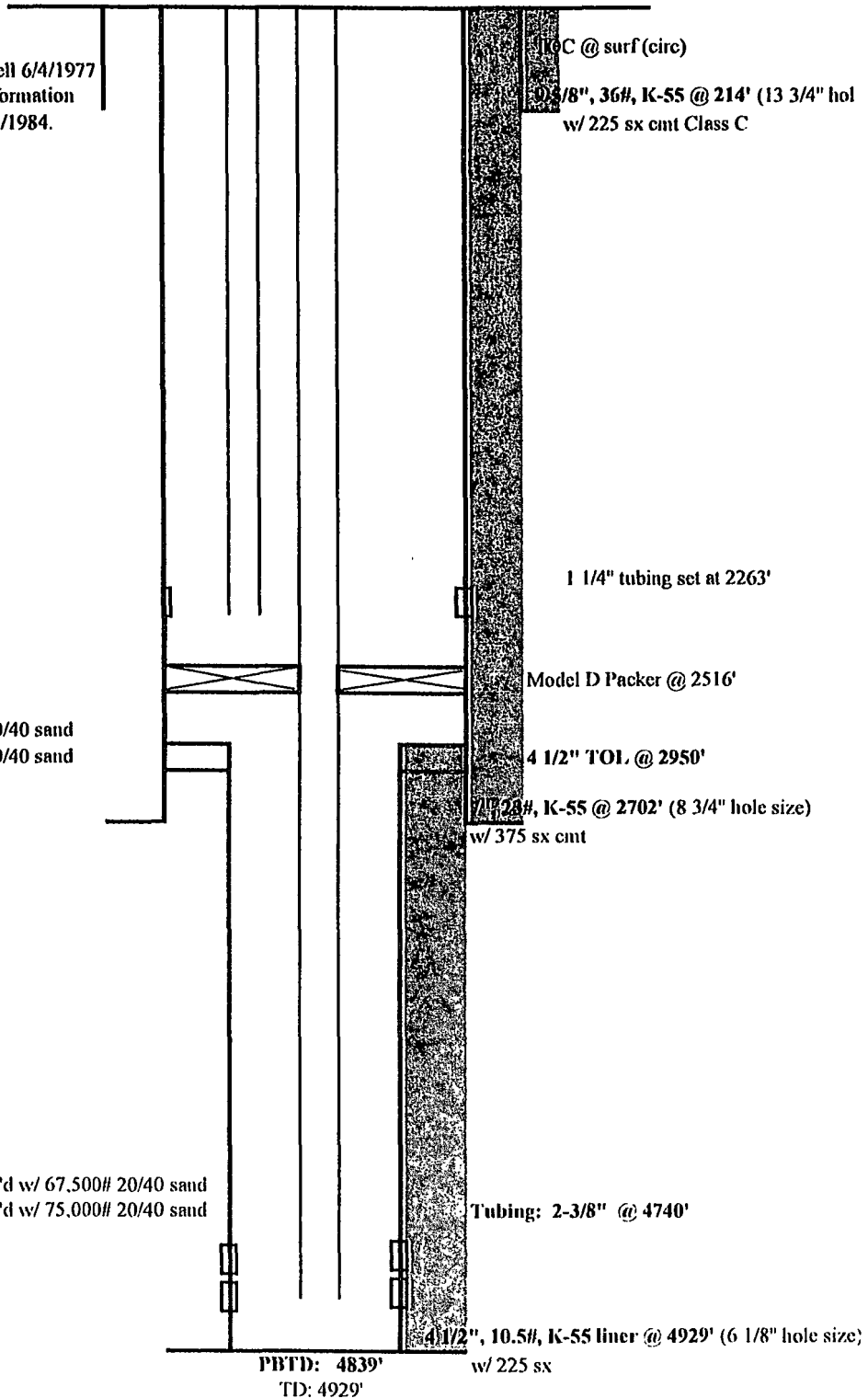
frac'd 2042-2190' w/ 46k # 20/40 sand

frac'd 2245-2261' w/ 46k # 20/40 sand

MV perforations

3940' - 4222', (17 holes), frac'd w/ 67,500# 20/40 sand

4388' - 4786', (13 holes), frac'd w/ 75,000# 20/40 sand



updated: 11/12/08 AA