

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
JAN 29 2009

5. Lease Serial No
NMSF-047039A

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

8 Well Name and No
JF DAY D #2

9 API Well No.
30-045-31786

10 Field and Pool, or Exploratory Area
BASIN DAKOTA

11. County or Parish, State
SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

Farmington Field Office

1 Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC.

3a Address **382 CR 3100 AZTEC, NM 87410**

3b. Phone No. (include area code)
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2525' ENL & 880' FEL SENE Sec.20 (H) -T28N-R10W N.M.P.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Other <u>CMT SQUEEZE</u>
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<u>& RWTP</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. performed a cmt sqz on this well per the attached summary report & RWTP @ 2:00 p.m., 01/26/2009. Ppg @ 86" x 3 SRM.

MIRU 01/12/2009
RDMO 01/21/2009

RCVD FEB 2 '09
OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
DOLENA JOHNSON

Signature *Dolena Johnson*

Title **REGULATORY COMPLIANCE TECHNICIAN**

Date **01/28/2009**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date **JAN 30 2009**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

EXECUTIVE SUMMARY REPORT

1/1/2008 - 1/27/2009
Report run on 1/27/2009 at 2:37 PM
Report for: Farmington

JF Day D 02 - JF Day D 02

Section 20-28N-10W, San Juan, New Mexico, Farmington
Objective: Isolate wtr in L/DK. Sqz BC perms.

1/12/2009	MIRU PU. TOH w/rods & pump.
1/13/2009	TOH w/tbg. TIH w/5-1/2" pkr, SN & 207 jts tbg. Set pkr @ 6,688' w/18K comp. Swb tst Lwr/DK perms fr/6,706' - 6,726'). RU swb tls. BFL 6,100' FS. S. 0 BO, 2 BLW, 1 run 30", FFL 6,100' FS. Blk fld smpl w/lt fns.
1/14/2009	Bd tbg. Swb tst Lwr/DK perms fr/6,706' - 26'. BFL 6,100' FS. S. 0 BO, 8 BPW, 15 runs, 6.5 hrs, FFL 6,550' FS. Lt blk fld smpl w/no solids. FTP 0 psig. SICP 125 psig. S. FL dwn to 6,600' FS w/5 runs. SD for 30" between runs. 150' (0.50 bbl) fld entry in 30". Tbg on vac after each swb run. RD swb tls. Rltd pkr @ 6,688'. TOH w/207 jts 2-3/8" tbg & pkr. Rptd to Kevin Schneider w/BLM & Kelly Roberts w/NMOCD @ 3:30 p.m. 1/14/09 sqz for Lwr/DK perms fr/6,706' - 26' @ 10:00 a.m. 1/15/09
1/15/2009	Bd well. TIH w/5-1/2" CICR & 207 jts 2-3/8" tbg. Set CICR @ 6,682'. PT tbg to 2,000 psig for 5" w/24 bbls 2% KCl wtr. Tstd OK. Rltd press. MIRU cmt equip. EIR @ 2.5 BPM & 40 psig. Sqz Lwr/DK perms fr/6,706' - 6,726' w/25 sx Class G cmt w/.3% FL-300 (mixed @ 15.2 ppg & 1.16 cu ft/sx yield). Ppd dwn tbg w/5 BFW spacer, 10 bbls 10% CaCl, 5 BFW spacer, 5 bbls Sodium Metasilicate (Super Sil-SP), 5 BFW spacer & 5.5 bbls cmt @ 1 BPM & 1,200 psig. Flshd dwn tbg w/25.9 BFW @ 1.0 BPM & 1,200 psig. Sqz press incr'd fr/1,200 - 1,900 psig. SD. Press drop'd to 800 psig. Stung out fr/CICR. RDMO cmt equip. TOH w/207 jts tbg & stinger. TIH w/4-3/4" bit & 183 jts tbg. No reg reps on loc to witness operations.
1/16/2009	WOC.
1/19/2009	TIH w/20 jts 2-3/8" tbg. Tgd @ 6,680' (2' of cmt). RU pwr swivel. MIRU AFU. Estb circ w/AFU. DO cmt fr/6,680' - 82' (CICR). DO CICR. DO cmt fr/6,682' - 6,738' (BOC, L/DK perms fr/6,706' - 26'). Circ cln. TIH w/1 jt tbg. Tgd @ 6,744' (6' fill). Drld @ 6,744' for 30". Hd fill. Circ cln. RD pwr swivel. TOH w/10 jts tbg.
1/20/2009	TIH w/6 jts 2-3/8" tbg. Tgd @ 6,744' (hd fill, no new fill). TOH w/209 jts 2-3/8" L-80 tbg & bit. TIH w/NC, TECH 5-1/2" TAC w/40 K shear, 2-3/8" x 30 jt tbg w/3/8" weep hole, SN, 1 jt 2-3/8", 4.7#, J-55, EUE 8rd Seah tbg & 212 jts 2-3/8" tbg. Rplcd 1 jt tbg fr/bd thrds. ND BOP. Set TAC w/15K ten. Ld tbg w/donut & seal assy as follows; SN @ 6,668'. TAC set @ 6,699'. EOT @ 6,703'. DK perms fr/6,508' - 6,637'. Sqzd Lwr/DK perms fr/6,706' - 26'. Hd fill @ 6,744'. PBTd @ 6,750'. NU WH.
1/21/2009	TIH w/rods & pump. PT tbg to 500 psig w/26 bbls 2% KCl wtr. Tstd OK. Rltd press. LS pmp w/rig to 500 psig. GPA. Rltd press. Clamped rods off. RDMO #7.
1/26/2009	SITP 0 psig. SICP 142 psig. RWTP @ 2:00 pm, 01/26/09. Well ppg @ 86'' X 3 SPM.