

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-045-32142
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	COX CANYON
8. Well No.	#5B
9. Pool name or Wildcat	BLANCO MV/BASIN DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	
3. Address of Operator P O BOX 3102, MS 25-4, TULSA, OK 74101	
4. Well Location (Surface) Unit letter M : 1025 feet from the SOUTH line & 1835 feet from the WEST line Sec 21-32N-R11W SAN JUAN, NM	
10. Elevation (Show whether DF, RKB, RT, GR, etc. 6880' GR	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		X OTHER: <u>COMMINGLED</u>	

RCVD FEB 2 '09
OIL CONS. DIV.

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). Data below to satisfy NM OCD Rule 303.C.3 (b) (i)-(vii)

01-05-2009

Load out w/ R&E @ Rosa #218 & road to the CC #5B. MIRU, load frac tank w/ 2% KCl & NU w/ circ pump & FB tank. Roads covered w/ 8" snow, got Adobe to blade roads & location, snowing & cold all day. Air pack stuck on road to well site, will get free & to well site tomorrow morning.

01-06-2009

MI & off load BOP equip, MI & spot FB tank, NU w/ tank. Csg valve frozen up, thawed out same, 130# csg & 440# tbq. Bled down & killed w/ 2% KCl. ND w/ x-mas tree, NU w/ BOP & work platform, function test BOP. Un-land tbq & stripped off tbq hanger. Worked Baker model R-3 packer free & got moving up hole. Packer dragging for first 900'. TOH w/ tbq & packer, meas out of hole & visually inspected tbq, tbq in good cond. Sent packer to Baker Oil Tools for repair & storage. Winterized pump & equip, MSFN.

Continued on attached sheets:

DHC 3011AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Rachel Lipperd* TITLE: Engineering Technician II DATE: January 30, 2009

Type or print name Rachel Lipperd

Telephone No: (918) 573-3046

(This space for State use) APPROVED

BY *[Signature]* TITLE Deputy Oil & Gas Inspector,

Conditions of approval, if any:

District #3

FEB 02 2009
DATE

01-07-2009

Csg - 150# - bled dwn to FB tnk & killed w/ 2% kcl. Thawed out air lines to rig clutch. Made up mule shoe - 4' pup jt - exp check - 1 jt 23/8" PS tbg - 1.78" f-nipple w/ ret standing valve seated in place - wet test in hole w/ 23/8" PS tbg @ 900 psi. No leaks loc. Made up Little Red overshot & TIH w/ same on 9/16" sandline. Loc bad spot in sandline at 7400' -- unable to get down to standing valve. TOH w/ Little Red & broke dwn w/ fishing tools. TUH w/ tbg & hung off @ 6700'. Made up & TIH w/ Little Red overshot. Fished ret SV. TOH w/ Overshot and ret SV. Broke dwn & loaded out w/ fishing equip. TIH w/ tbg & tagged top of fill @ 8370' = 55' fill - pbtd at 8425'. Bottom perf at 8402' = 32' perfs covered w/ fill. TUH & hung off at 8330'. Winterized pump rig equip, MSFN.

01-08-2009

Csg = 150# - BD to FB tnk - kill w/ 2% kcl. TDH & tag fill @ 8370'. NU w/ AP. Brk circ w/ 10 BPH A/S/CI in 75 min @ 1400#. Disp 45 bbls form wtr w/ air. Circ frac snd from 8370' to 8382' - stop solid - leaving 20' perfs sanded off and 43' to PBTD. Pkr remnants from comingle operation - unable to rotate pipe. Circ w/ air at 8382' - -- recovered 11/2 cups sand at start of circ and 3/4 cups sand at end of circ. Made soap sweep. TUH & hung off tbg @ 8344'. Winterized pump and rig equip. Made well safe for night.

01-09-2009

Csg = 155# - BD to FB tnk - kill w/ 2% kcl. TDH w/ tbg - tag snd fill @ 8375' = 7' fill entry overnight. NU w/ AP - brk circ w/ 10 bph A/S/CI in 45 min at 700# - disp 22 bbls form wtr w/ air. Circ w/ air & CO frac snd from 8375' to pbtd @ 8382'. Circ w/ air - rec 3/4 cup frac snd in 5 gal bkt tst at start of circ. Circ clean - made soap sweeps. Circ 1 hr - no sand returns. ND w/ AP. TIH w/ tbg & land w/ FN @ 8312' & OA @ 8350'. ND w/ WP & BOP. NU w/ xmas tree. MIRU Antelope equip. Press tst WH - TH - XT @ 2000# - solid tst. RD w/ Antelope equip. NU w/ AP - pmp ahead w/ 3 bbls kcl - drop ball - pmp off exp chk @ 675#. Circ & rec load wtr. Circ WB dry. ND w/ AP. Load out rig tools & ND w/ FB tnk and circ pump. Laid dwn rig mast. Ret to prod. Clean loc. Made ready to move R&E to Cox Canyon #5 Monday morning - 1-12-09.

**COX CANYON UNIT #5B
BLANCO MV/BASIN DK**

Surface Location:

1025' FSL and 1835' FWL
SE/4 SW/4 Sec 21(N), T32N, R11W
San Juan, NM

Bottom Hole Location:

712' FSL and 845' FWL
SW/4 SW/4 Sec 21(M), T32N, R11W
San Juan, NM

Elevation: 6880' GR
API # 30-045-32142

Spud: 03/27/06

Completed: 05/11/06

1st Delivery: 05/20/06

Top	MD Depth
Cliffhouse Ss.	5528'
Menefee	5689'
Point Lookout	6037'
Mancos	6510'
Dakota	8270'

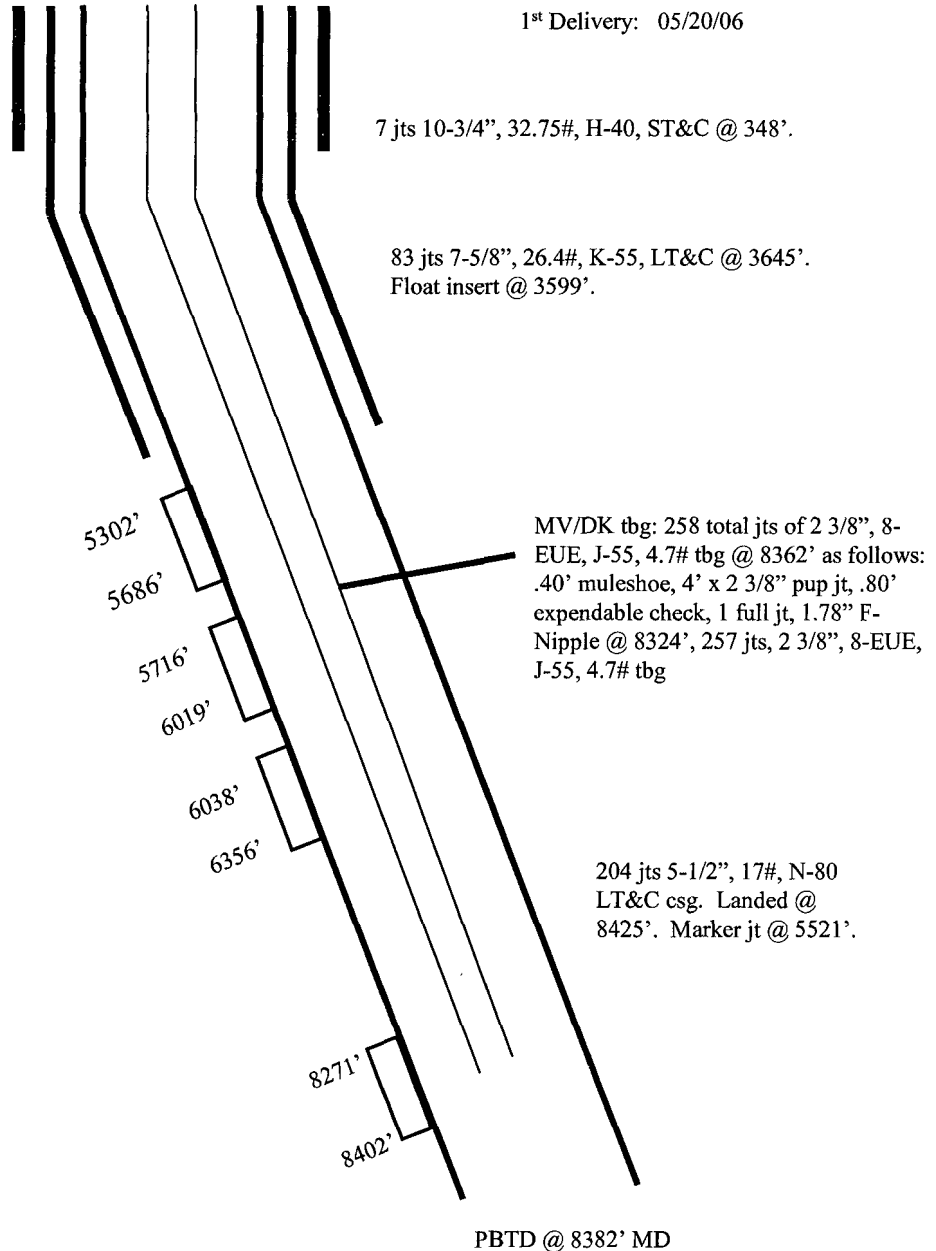
Stimulation:

Cliffhouse: 5302' - 5686' (76, 0.38" holes) Frac with 80,074 gals slickwater & 9600# LiteProp tailed w/ 3000# 20/40 brown sand.

Menefee: 5716' - 6019' (55, 0.38" holes) Frac with 77,475 gals slickwater & 9320# LiteProp tailed w/ 2550# 20/40 brown sand.

Point Lookout: 6038' - 6356' (70, 0.38" holes) Frac with 73,940 gals slickwater & 9500# LiteProp, tailed w/ 2500# 20/40 brown sand.

Dakota: 8271' - 8402' (90, 0.38" holes) Frac with 53,874 gals 60Q N2 foam & 60,000# 20/40 Carbolite sand.



Hole Size	Casing	Cement	Volume	Top of Cmt
14-3/4"	10-3/4", 32.75#	275 sxs	382 cu.ft.	Surface
9-7/8"	7-5/8", 26.4#	850 sxs	1723 cu.ft.	160'
6-3/4"	5-1/2", 17#	300 sxs	691 cu.ft.	1450'