

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JAN 30 2009

Bureau of Land Management
Farmington Field Office

RCVD FEB 2 '09

OIL CONS. DIV.

Sundry Notices and Reports on Wells

DIST. 3

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

4. Location of Well, Footage, Sec., T, R, M

Unit B (NWNE), 615' FNL & 2010' FEL, Section 12, T26N, R8W, NMPM

5. Lease Number
SF-078622

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Luthy 3S

9. API Well No.

30-045-34485

10. Field and Pool
Basin FC/BallardPC

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Completion Sundry

13. Describe Proposed or Completed Operations

12/12/08 MIRU Basin W/L. NDWH. Start into well w/3.75" gauge ring, tagged @ 2310'. Start into well w/GR/CCL/CNL log from 2313' to surface. 7" shoe @ 139'. TOC @ surface. PBTD @ 2310'. NU WH. RD Basin W/L. 12/29/08 PT cst to 4300# 30/min - good test. 12/31/08 RU Basin W/L to perf PC @ .34 dia. @ 1SPF: 2170' - 2177' = 7 holes, 2180' - 2200' = 20 holes, 2214' - 2224' = 10 holes, 2228' - 2233' = 5 holes. Total holes = 42 holes. RU Schlumberger to frac PC: Pumped 13,608 gal 20# Linear 70% N2 Foam w/100,000# 20/40 Brady Sand & 270,100 SCF N2. RIH w/CFP set @ 2163'. RU Basin to perf LFC .34 dia @ 3SPF: 2110' - 2116' = 18 holes, 2133' - 2150' = 51 holes. Total holes = 60. 1/2/09 RU Schlumberger to frac LCF: Acidize w/12 bbls 10% Formic Acid, frac w/2000 gal 25# X-Linked Pre-Pad followed by 28,812 gal 25# Linear 75% N2 Foam w/69,000# 20/40 Brady Sand & 1,135,500 SCF N2. RIH w/CFP @ set @ 2100'. RU Basin to perf UFC @ .42 dia: 2018' - 2022' @ 3SPF = 12 holes, 2026' - 2036' @ 2SPF = 20 holes, 2040' - 2048' @ 2SPF = 16 holes, 2066' - 2074' @ 3SPF = 24 holes. Total holes = 72. Frac UFC: Acidize w/12 bbls 10% Formic Acid, pumped 2,000 gal 25# X-Linked Pre-Pad followed by 24,376 Gal 25# Linear 75% N2 Foam w/90,000# 20/40 Brady Sand & 980,500 SCF N2. RD Schlumberger. 1/2-5/09 Flowback well. 1/6/09 MU, RIH w/3.75" gauge ring to 1910'. MU RIH w/CBP set @ 1900'. POOH. 1/13/09 RU PU & equip. ND tbg head, NU BOP. 1/14/09 Tally & PU 2 3/8" tbg, Tag CBP @ 1900'. Mill CBP @ 1900'. Circ hole. 1/15/09 PU tbg, tag CFP @ 2100'. Break Circ. Mill CFP @ 2100'. Circ hole. 1/16/09 PU tbg, tag CFP @ 2163'. Break circ, Mill CFP @ 2163'. 1/19/09 PU tbg, tag 10' above CFP @ 2163'. Break Circ, C/O fill, M/O CRP @ 2163'. PU tbg, tag @ 2209' 116' fill. Break circ, C/O 116' fill to PBTD @ 2325'. Circ hole. 1/20/09 POOH w/tbg & mill. Tag 21' fill. C/O fill to PBTD. Circ hole. Natural flow well. 1/21/09 C/O 13' fill. Circ hole. 1/22/09 C/O 13' fill. Natural flow well. 1/23/09 C/O 10' fill, circ hole. LD tbg. 1/26/09 Break circ C/O 10' fill. Flow test PC/FC. Tag 2' fill, C/O fill. Circ hole. Natural flow well. 1/27/09 Nat flow well, POOH w/tbg, TIH w/RBP set @ 2158' Flow test PC. 1/28/09 Break circ, C/O 6' fill to RBP @ 2158'. POH, LD RBP @ 2158'. RIH w/71 jts 2 3/8" 4.7# J-55 EUE tbg set @ 2239'. RD RR.

14. I hereby certify that the foregoing is true and correct.

Signed

Tracey N. Monroe

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Title Staff Regulatory Technician

Date 1/30/09

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCB

6/2

ACCEPTED FOR RECORD

FEB 02 2009

FARMINGTON FIELD OFFICE

522