

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JAN 14 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 910' FNL & 1725' FWL, Section 25, T30N, R13W, NMPM

5. Lease Number
SF-078213
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name8. Well Name & Number
Federal A 2F9. API Well No.
30-045-3463010. Field and Pool
Basin Dakota11. County and State
San Juan Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

☒ Completion SundryRCVD FEB 2 2009
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

12/17/08 MIRU Basic 1576. ND tbg head, NU BOP. 12/18/08 PU 2 3/8" tbg, tag DV Tool @ 4094'. 12/19/09 Break circ, drill DV tool @ 4094'. Circ clean. PU tbg, tag @ 6529'. PT csg to 1000# 15/min good test. Break circ. D/O 23' cement to PBTD @ 6553'. Circ hole. POOH w/tbg. 12/22/08 RU Blue Jet W/L. Run CBL/GR/CCL from PBTD to 275'. RD Blue Jet. ND BOP, NU tbg head. 12/23/08 WSI ND tbg head, NU frac isolation BOP, test to 6700# 30/min good test. 12/24-28/08 Holiday. 12/29/08 RU Blue Jet. Perf DK .34" dia holes: 6542', 6538', 6536', 6530', 6526', 6522', 6516', 6511', 6502', 6498', 6494', 6487', 6483', 6479', 6474', 6472' @2SPF = 32 holes. 6466', 6464', 6457', 6455', 6447', 6443', 6437', 6433', 6428', 6422', 6416', 6480', 6402', 6400', 6394' @1SPF = 15 holes. Total holes = 47. RD Blue Jet W/L. RU Schlumberger to frac DK: Acidize w/15 bbls 15% HCL Acid, frac w/85 Q Slickfoam w/40,000# 20/40 Brady Sand. Total N2= 4,631.6 SCF. RD Schlumberger. Flow back we. 12/30/08 - 1/3/09 Flow back well. 1/5/09 RU Blue Jet W/L. Run GR to 6290'. Set CBP @ 6290'. RD Blue Jet W/L. ND frac tree, NU BOP. TIH w/2 3/8" tbg. 1/6/09 TIH w/tbg, tag CBP @ 6284'. Break circ, mill CBP @ 6284'. Circ hole. 1/7/09 Tag 61' fill @ 6492', break circ. C/O fill to PBTD @ 6553'. Circ hole. Alt natural flow and circ & clean. 1/8/09 POOH w/tbg & mill. TIH w/tbg. Tag fill @ 6551'. Break circ. C/O fill to PBTD @ 6553'. Circ clean. Alt nat flow & circ. 1/9/09 Break circ, C/O to PBTD @ 6553'. Circ hole. 1/12/09 RIH w/208 jts 2 3/8" 4.7# J-55 EUE 8RD tbg set @ 6444'. Pump off exp ck @ 550#, unload well. ND BOP, NU tbg head. RD & RR. ✓

14. I hereby certify that the foregoing is true and correct.

REPORT TOC

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 1/13/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Date ACCEPTED FOR RECORD

JAN 29 2009

FARMINGTON FIELD OFFICE
BY JL Salinas

NMOCD