

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

Sundry Notices and Reports on Wells

JAN 20 2009

1. Type of Well
GAS

5. Lease Number
SF-077652

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

Oliver SRC 1N

9. API Well No.

30-045-34814

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit J (NWSE), 1615' FSL & 1810' FEL, Sec. 25, T31N, R12W, NMPM

Bottom: Unit G (SWNE), 2215' FNL & 1810' FEL, Sec. 25 T31N, R12W, NMPM

10. Field and Pool
Basin DK/Blanco MV

San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

X

Other -

Casing Report

X Subsequent Report

Recompletion

New Construction

Plugging

Non-Routine Fracturing

Casing Repair

Water Shut off

Final Abandonment

Altering Casing

Conversion to Injection

RCVD FEB 2 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

8.75"

01/17/2009 MIRU HP 283, PT csg @ 600#/30min, OK. MU 6.25" bit, D/O cmt and drilled ahead to 4637'. Circ hole. RIH w/ 110 jnts of 7" 23# J-55csg set @ 4626'. RU CMT 01/21/2009, Preflushed w/ 10bbl GW, 10bbl FW. Pumped Scavenger 18sx (56cf-10bbl) Premium Lite w/3% CaCl, 8% Bent, 4% FL-52A, 5 pps LCM-1, 25 pps Cello Flake, 4% SMS. Lead.520sx (1108cf-197bbl) Premium Lite w/3% CaCl, 8% Bent, 4% FL-52A, 5 pps LCM-1, 25 pps Cello Flake, 4% SMS. Tail 110sx (152cf-27bbl) Type I-II w/1% CaCl, 8% Bent, 4% FL-52A, 5 pps LCM-1, 25 pps Cello Flake, 4% SMS. Dropped plug and displaced w/ 180bbl H2O. Circ 100bbl cmt to surface. Bump plug @ 2021hrs on 01/21/2009.

01/22/2009 @ 0530hrs on PT csg 1500#/30min - Good Test. MU 6 1/4" bit, D/O cmt and drilled ahead to 7356' TD. TD reached on 01/24/2009. Circ hole. 01/25/2009 RIH w/65jts 4 1/2" 11.6# J-55 ST&C & 112jts 4 1/2" 11.6 L-80 ST&C csg = Total 177jts & set @ 7356'. RU CMT Preflushed w/10bbls GW, 2bbls FW. Pumped Scavenger 16sx (28cf-5bbl) Premium Lite w/6.25 pps LCM-1, 3% CD-32, 1% FL-52A, 25 pps Cello Flake. Tail 190sx (361cf-64bbl) Premium Lite w/6.25 pps LCM-1, 3% CD-32, 1% FL-52A, 25 pps Cello Flake. Dropped plug & displaced w/14bbls first 10bbl sugar water & 104bbls H2O. No cmt to surface. Bump Plug @ 1505hrs on 01/25/2009. RD RR @ 2000hrs on 01/25/2009. ✓

PT will be conducted by completion rig; results will appear on next report. Report TOC

14. I hereby certify that the foregoing is true and correct.Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 01/27/2009

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter in which production.

NMOC

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ACCEPTED FOR RECORD
Date _____
JAN 30 2009
FARMINGTON FIELD OFFICE
BY <u>T. Salinas</u>