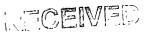
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



	BUREAU OF LAND MANAGEMENT			<u>.</u>	
	Sundry Notices and Reports on Wells				JAN 2 S 2009
	· · · · · · · · · · · · · · · · · · ·				Lease Number SF-077652
1.	Type of Well GAS		6.	If Indian, All. or Tribe Name	
2.	Name of Operator			7.	Unit Agreement Name
	BURLINGTON RESCURCES OIL & GAS COMPANY LP Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700				
 3.				- 8.	Well Name & Number
) .				9.	Oliver SRC 1N API Well No.
_ 1.				-	30-045-34814
				10.	Field and Pool Basin DK/Blanco MV
	Bottom: Unit G (SWNE), 221				San Juan, NM
2.	CHECK APPROPRIATE BO		E OF NOTICE, REPORT, O	THER	DATA
	Type of Submission Ty Notice of Intent	pe of Action Abandonment	Change of Plans	X	Other - Casing Report
	X Subsequent Report	Recompletion Plugging	New Construction Non-Routine Fracturing		ROWN FEB 2 10:
	— Subsequent Report	Casing Repair	Water Shut off		OIL CONS. DIV.
	Final Abandonment	Altering Casing	Conversion to Injection		
13.	Describe Proposed or Compl	eted Operations	75 ^u		· · · · · · · · · · · · · · · · · · ·
nts 10b Pre w/1 100 100 et 1, 3	17/2009 MIRU HP 283, PT csg of 7" 23# J-55csg set @4626'. bbl) Premium Lite w/3% CaCl, 8 mium Lite w/3% CaCl, 8% Ben 2% CaCl, 8% Bent, 4% FL-52A. bbl cmt to surface. Bump plug 22/2009 @ 0530hrs on PT csg 01/24/2009. Circ hole. 01/25/20 @ 7356'. RU CMT Preflushed 3% CD-32, 1% FL-52A, 25 pps A, 25 pps Cello Flake. Dropped g @ 1505hrs on 01/25/2009. RI	RU CMT 01/21/2009, Preflus 3% Bent, 4% FL-52A, 5 pps LCM-1, 4% FL-52A, 5 pps LCM-1, 5 pps LCM-1, 25 pps Cello F @ 2021hrs on 01/21/2009, 1500#/30min - Good Test. MU 09 RIH w/65jts 4 1/2" 11.6# w/10bbls GW, 2bbls FW. Pur Cello Flake. Tail 190sx (361ct plug & displaced w114bbls fir	thed w/ 10bbl GW, 10bbl FW. 2 CM-1, 25 pps Cello Flake, 4% 25 pps Cello Flake, 4% SMS. Take, 4% SMS. Dropped plug at U 6 1/4" bit, D/O cmt and drille U-55 ST&C & 112jts 4 ½" 11.6 aped Scavenger 16sx (28cf-5bb f-64bbl) Premium Lite w/6.25 prest 10bbl sugar water & 104bbl	Pumped SMS. I Fail 11(and disp ed ahead L-80 S ol) Prem pps LCl	I Scavenger 18sx (56cf- Lead.520sx (1108cf-197bl) Osx (152cf-27bbl) Type I- placed w/ 180bbl H2O. Ci d to 7356' TD. TD reache T&C csg = Total 177its & sium Lite w/6.25 pps LCM M-1, 3% CD-32, 1% FL-
PT	will be conducted by completion rig; results will appear on next report. Report Toc				
	. I hereby certify that the fore		Goodwin Title Regulatory Te	echnicia	n Date <u>01/27/200</u>
ΑP	nis space for Federal or State Of PROVED BY	Title			ACCEPTED FOR RECOR
Title	ONDITION OF APPROVAL, if 18 U.S.C. Section 1001, makes it a crime for any per	son knowingly and willfully to make any departm	ent or agency of		JAN 3 0 2009
he U	United States any false, fictitious or fraudulent statement	ents or representations as to any material simples	orieduction.		FARMINGTON FIELD OFFICE

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