Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OM B No 1004-0137
Expires: March 31, 2007

5.	Lease	Serial No.	

	SF - 080385	TY FI COCCU	77 1750	1994
6.	If Indian, Allottee or	Tribe Nan	ié 仁	1

			IΔN % 0 711119		
SUBMIT IN TRIPLICATE- Other ins	7. If Unit or CA/Agreement, Name and/or No. Bureau of Land Management Rincon Unit NM/NM 78406 Office				
1. Type of Well ☐ ☐ ☐ Gas Well ☐ ☐ Other		8. Well Name and No.			
2. Name of Operator Chevron Midcontinent, LP	Rincon Unit # 509 9. API Well No.				
A. Address PO Box 730 Aztec NM 87410	3b. Phone No <i>(include area code)</i> 505 326 2657		30-039-29624 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description,		Blanco Mesaverde & Basin Dakota			
2025' FSL 330' FWL (L) Sec 23 T27N R07W		11. County or Parish, State			
. ,			Rio Arriba County, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
✓ Notice of Intent ☐ Acidize ✓ Notice of Intent ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Final Abandonment Notice ☐ Convert to Injection	Fracture Treat New Construction Plug and Abandon	Production (Start Reclamation Recomplete Temporarily Abar Water Disposal	Well Integrity ✓ Other APD extension		

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

Re-evaluation indicates that this well is likely to be more productive than anticipated and, therefore, Chevron would like to activate it

on its drilling queue. Chevron kindly requests an extension to its existing APD.

RCVD JAN 29'09 OIL COMS. DIV. DIST. 3

* Final extension expres! NOV.	- 3 2009				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)					
Anthony Zenos	Title Chevron Regulatory Specialist, San Juan Basin				
Signature anty Zunos	Date 01/14/2009				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by /s/ Monica Tilden	Title LIE Date JAN 27 2009				
Conditions of approval, if any, are attached Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject leads which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false fictitions or fraudulent statements or representations as to any matter.	person knowingly and willfully to make to any department or agency of the United				

Current NMOCD rules and regulations must be met at time of drilling



A COMPLETE C-144 MUST BE SUBMITTED TO AND APPROVED BY THE NMOCD FOR: A PIT, CLOSED LOOP SYSTEM, BELOW GRADE TANK, OR PROPOSED ALTERNATIVE METHOD, PURSUANT TO NMOCD PART 19.15.17, PRIOR TO THE USE OR CONSTRUCTION OF THE ABOVE APPLICATIONS.