

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

FEB 04 2009

Bureau of Land Management  
Farmington Field Office

Amended

Sundry Notices and Reports on Wells

- |   |   |
|---|---|
| <p>1. <b>Type of Well</b><br/>GAS</p> <p>2. <b>Name of Operator</b><br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. <b>Address &amp; Phone No. of Operator</b><br/><br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b><br/><br/>Unit D (NWNW), 665' FNL &amp; 1276' FWL, Sec. 31, T31N, R11W, NMPM</p> | <p>5. <b>Lease Number</b><br/>SF-078115</p> <p>6. <b>If Indian, All. or Tribe Name</b></p> <p>7. <b>Unit Agreement Name</b><br/><br/>Thurston Com</p> <p>8. <b>Well Name &amp; Number</b><br/><br/>Thurston Com 101</p> <p>9. <b>API Well No.</b><br/><br/>30-045-34615</p> <p>10. <b>Field and Pool</b><br/>Basin Fruitland Coal</p> <p>11. <b>County and State</b><br/>San Juan Co., NM</p> |
|---|---|

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

<b>Type of Submission</b>	<b>Type of Action</b>	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

RCVD FEB 9 '09  
OIL CONS. DIV.  
DIST. 3

**13. Describe Proposed or Completed Operations**

10/02/08 MIRU AWS 580, PT csg @ 600#/30min, OK. MU 6.25" bit, tagged cmt @ 70', D/O cmt and drilled ahead to 2692' TD, TD reached 10/3/08, circ hole. RIH w/ 65 jnts of 4.5" 10.5# J-55csg set @ 2676'. RU CMT 10/04/08. Preflushed w/ 10 bbl GW, 10 bbl FW. P Scavenger 19sx(56cf-10bbl) Prem Lite w/ 3% CaCl, .25 pps Cello Flake, 5 pps Lcm-1, .4% FI-52, .4% SMS. Lead 219sx (467cf-83bbl) Prem Lite w/ 3% CaCl, .25 pps Cello Flake, 5 pps Lcm-1, .4% FI-52, .4% SMS. Tail 50sx(69cf-12bbl) Type 3 w/ 1% CaCl, .25 pps Cello Flake, .2% FI-52. Dropped Plug & Displaced w/ 10bbl SW, 32bbl FW, Circ 16 bbl cmt to surface. ND BOP. RD, release 10/04/08.

PT will be conducted by completion rig. Results will appear on next report.

**14. I hereby certify that the foregoing is true and correct.**

Signed [Signature] Kelly Jeffery Title Regulatory Technician Date 10/06/08.

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

**CONDITION OF APPROVAL, if any:**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCD**

