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2. Rainer of Centrice  Devon Energy Production Co. L.P. Attn: Kenny Rhoades 3b. Phone No. (Ruclus area code) 1751 Highway 511 Navajo Dam, NM 87419 4. Location of Veal (Poolage, Sec. T. R. M. of Survey Description) 1970 FNL & 1500 FEL SW /A, NE /A, Sec. 30 . T 31 N R. 6W 11 Country of Praint, State 11 Light Company Sec. T. R. M. of Survey Description) 12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 17PE OF SUBMISSION 17PE OF ACTION 18 Subsequent Report 18 Subsequent Report 19 Indicated of Veal (Poolage) Repair 10 Indicated of Veal (Poolage) Repair 11 Indicated Of Veal (Poolage) Repair 12 Indicated Of Veal (Poolage) Repair 13 Indicated Of Veal (Poolage) Repair 14 Indicated Of Veal (Poolage) Repair 15 Indicated Of Veal (Poolage) Repair 16 Indicated Of Veal (Poolage) Repair 17 Indicated Of Veal (Poolage) Repair 18 Indicated Of Veal (Poolage) Repair 19 Indicated Of Veal (Poolage) Repair 10 Indicated Of V	1.5			7. If Unit or CA. Agreement Designa	tion Haligion, NM	
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Devon Energy Production Co. L.P. Attn: Kenny Rhoades 3b. Primers No. (noturiar area code) 1751 Highway 511 Navajo Dam, NM 87419 4 Locator of Well Produge, Sec. 7, R. M. or Survey Description) 1970 FNL & 1500 FEL SW /4, NE /4, Sec. 30 , 7 31N R. 6W 1970 FNL & 1500 FEL SW /4, NE /4, Sec. 30 , 7 31N R. 6W 1172 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 17YPE OF SUBMISSION 172 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 17YPE OF SUBMISSION 172 Check Proposed or Completed Operation (clearly size as a product of the following of the production) 183 Subsequent Report 193 Describe Proposed or Completed Operation (clearly size as a production) 194 Describe Proposed or Completed Operation (clearly size as a production) 195 Describe Proposed or Completed Operation (clearly size as a production) 196 Describe Proposed or Completed Operation (clearly size as a production) 197 Describe Proposed or Completed Operation (clearly size as a production) 198 Describe Proposed or Completed Operation (clearly size as a production) 198 Describe Proposed or Completed Operation (clearly size as a production) 198 Describe Proposed or Completed Operation (clearly size as a production) 198 Describe Proposed or Completed Operation (clearly size as a production) 198 Describe Proposed or Completed Operation Checken size as a production (clearly size as a production) 198 Describe Proposed or Completed Operation Checken size as a production (clearly size and clearly operation) 198 Describe Proposed or Completed Operation Checken size as a production (clearly size and clearly operation) 199 Describe Proposed or Completed Operation Checken size as a production (clearly size as a proposed or Completed Operation Checken size as a production (clearly size and clearly operation Checken size as a production (clearly size and clearly clea						
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30. Agency State Navajo Dam, NM 87419  4. Location of Wall (Possipps, Sec. T. R. M. or Survey Description)  4. Location of Wall (Possipps, Sec. T. R. M. or Survey Description)  4. Location of Wall (Possipps, Sec. T. R. M. or Survey Description)  4. Location of Wall (Possipps, Sec. T. R. M. or Survey Description)  4. Location of Wall (Possipps, Sec. T. R. M. or Survey Description)  4. Location of Wall (Possipps, Sec. T. R. M. or Survey Description)  4. Location of Wall (Possipps, Sec. T. R. M. or Survey Description)  4. Location of Wall (Possipps, Sec. T. R. M. or Survey Description)  5. Latitude Unit G Longliude Long (Long Line)  5. Latitude Unit G Long (Long Line)  5. Latitude Unit G Long (Long Line)  6.	·					
4. Location of Well (Foolage, Sec. 17, R. M. or Survey Description)  1970 FNL & 1500 FEEL SW   A, NE   A, Sec. 30 , T 31N R. 6W   Since Measured Basin Dakota   Since Measured Basin Dakot				30-039-27051		
Subsequent Report   Chains   Productor   Sum / Result   Sum / Re	1751 Highway 511 Navajo Dam, NM 87419 (505)320-6310					
Latitude Unit G Longitude Note: CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION    Notice of Intent				Blanco Mesaverde Basin Dakota		
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION    Notice of Intent	1970' FNL & 1500' FEL SW /4, NE /4, Sec. 30 , T 31N R. 6W			11. County or Parish, State		
TYPE OF ACTION    Notice of Intent				Rio Arriba	NM	
Notice of Intent	12. CHECK APPROP	RIATE BOX(S) TO INDICA	TE NATURE OF NOTIC	E, REPORT, OR OTH	IER DATA	
Altering Casing Repair	TYPE OF SUBMISSION		TYPE OF ACTION			
Casing Repair	Notice of Intent	Acidize Dee	pen Production ( Start/	Resume) Water Shut-off		
Change Plans		Altering Casing Frac	ture Treat Reclamation	Well Integrity		
Change Plans	X Subsequent Report	Casing Repair New	Construction	Other		
Is near handonment Notice Convert to Injection Plug back Water Disposal  13. Describe Proposed or Completed Operation (clearly state all pertinent details including setting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM BIA. Required susequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion of the invitral, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)  Drilled 12-1/4" hole to 285'. On 9/29/2003 set 6 jts 9-5/8" 32.3# K-55 casing at 275'. Cemented with 200 sx (42 bbls) Class "B" cement w/ 2% CaCl and 1/4# Flocele. Circulated 10 bbls to surface. Pressure tested casing to 1500 psi.  Drilled 8-3/4" directional hole to 4400'. On 10/2/2003 set 84 jts 7" 23# K-55 casing at 3694' Cemented w/ 400 sx (104 bbls) 50/50 Poz w/ 2% gel, 0.2% Versaset, 0.1% Diacel LWL, and Nitrogen to foam slurry Tail w/ 75 sx (20 bbls) 50/50 Poz w/ 2% gel, 0.2% Versaset, 0.1% Diacel LWL. Circulated 8 bbls to surface. Pressure tested casing to 1500 psi.  Drilled 6-1/4" hole to 8168'. On 10/8/03 set 187 jts 4-1/2" 11.6# J-55 casing at 8158' with ACP at 7884'. Cemented w/ 490 sx (128 bbls) 50/50 Poz w/ 3% gel, 1.4% Halad 9, 0.3% CFR-3, 0.1% HR-5, 5# Gilsonite, 1/4# Flc Circ 20 bbls to surface. Pressure test casing to 4500 psi.  Title  Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the foregoing is true and correct.  Nov 2 3 7(11)3  Filition of the proplication of the proplication of the proplication between the					ment	
13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof.  If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond No. on the winth the BLM BIA. Required superint reports ship to left with wind will perfect the Bond No. on the winth the BLM BIA. Required superint reports ship to left with 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandoment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)  Drilled 12-1/4" hole to 285'. On 9/29/2003 set 6 jts 9-5/8" 32.3# K-55 casing at 275'. Cemented with 200 sx (42 bbls) Class "B" cement w/ 2% CaCl and 1/4# Flocele. Circulated 10 bbls to surface. Pressure tested casing to 1500 psi.  Drilled 8-3/4" directional hole to 4400'. On 10/2/2003 set 84 jts 7" 23# K-55 casing at 3694' Cemented w/ 400 sx (104 bbls) 50/50 Poz w/ 2% gel, 0.2% Versaset, 0.1% Diacel LWL, and Nitrogen to foam slurry Tail w/ 75 sx (20 bbls) 50/50 Poz w/ 2% gel, 0.2% Versaset, 0.1% Diacel LWL. Circulated 8 bbls to surface.  Pressure tested casing to 1500 psi.  Drilled 6-1/4" hole to 8168'. On 10/8/03 set 187 jts 4-1/2" 11.6# J-55 casing at 8158' with ACP at 7884'. Cemented w/ 490 sx (128 bbls) 50/50 Poz w/ 3% gel, 1.4% Halad 9, 0.3% CFR-3, 0.1% HR-5, 5# Gilsonite, 1/4# Flc Circ 20 bbls to surface. Pressure test casing to 4500 psi.  14.1 hereby certify that the foregoing is true and correct. Name (Printed/ Typed)  Tate  Kenny Rhoades  Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the spelicant holds legal or equitable lite to those rig				Justing and Oc		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the RLM Required susequient reports shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operation is stated to the site is ready for final inspection.)  Drilled 12-1/4" hole to 285'. On 9/29/2003 set 6 jts 9-5/8" 32.3# K-55 casing at 275'. Cemented with 200 sx (42 bbls) Class "B" cement w/ 2% CaCl and 1/4# Flocele. Circulated 10 bbls to surface. Pressure tested casing to 1500 psi.  Drilled 8-3/4" directional hole to 4400'. On 10/2/2003 set 84 jts 7" 23# K-55 casing at 3694' Cemented w/ 400 sx (104 bbls) 50/50 Poz w/ 2% gel, 0.2% Versaset, 0.1% Diacel LWL, and Nitrogen to foam slurry Tail w/ 75 sx (20 bbls) 50/50 Poz w/ 2% gel, 0.2% Versaset, 0.1% Diacel LWL. Circulated 8 bbls to surface. Pressure tested casing to 1500 psi.  Drilled 6-1/4" hole to 8168'. On 10/8/03 set 187 jts 4-1/2" 11.6# J-55 casing at 8158' with ACP at 7884'. Cemented w/ 490 sx (128 bbls) 50/50 Poz w/ 3% gel, 1.4% Halad 9, 0.3% CFR-3, 0.1% HR-5, 5# Gilsonite, 1/4# Flc Circ 20 bbls to surface. Pressure test casing to 4500 psi.  Title  Kenny Rhoades  Title  Company Representative  Date  Company Representative  Date  Company Representative  Date  Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the foregoing is true and correct. Name (Printed/Typed)  Title  Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equilable tile to those rights in the subject lease witch would entitle the applicant holds legal or equilable tile to those rights in the subject lease witch would entitle the applicant holds legal or equilable tile to those rights in the subje					- 4h £	
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THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved by  Title  Date  Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Name (Printed/ Typed)					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved by  Title  Date  Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Rhoades		any Representative	·	
Approved by  Title  Date  Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Signature // // // // // Signature	A	.,	3		
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