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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DEFILE OR TO DEEPEN OR PLUE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10T) FOR SUCH PROPOSALS.)			2. Louis Nijam or Unit Agencyayi Hame
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HOSPAH SAND UNIT # 95 30-031-20608 SEC.1.T17N,R9W MCKINLRY,NM

THE SUBJECT WELL HAD A C-103 SUBMITTED IN JUNE 19:22 BY AMERICAN EXPLORATION TO RECOMPLETE THE WELL FROM THE UPPER HOSPAH SAND TO THE LOWER HOSPAH SAND. THE UPPER PERFS. @ 1558'-1578' WERE CEMENTEL: WITH 100 SXS CLASS "B" CMT. THE LOWER SAND WAS THEN PERF. @ 1617'-1621' AND PLACED ON PRODUCTION TO PRODUCE 3 BOPD X 186 BWPD IN OCTOBER 1992 WHICH WAS UNECONOMICAL. AMERICAN SUBMITTED FORM C-105 INDICATING THE WORK BEING COMPLETE.

DUE TO THE LOWER HOSPAH SAND BEING UNECONOMICAL AMERICAN IMMEDIATELY CEMENTED THE LOWER PERFS @ 1617'-1621' WITH 100 SXS CLASS "B" CEMENT AND REPERFORATED THE UPPER HOSPAH SAND @ 1558' 1578' (ORIGINAL PERFS) AND ACIDIZED W/ 500 GALS 15% NEFE ACID, INSTALLED PRODUCTION EQUIPMENT AND PLACED ON PRODUCTION AS AN UPPER HOSPAH SAND COMPLETION. AMERICAN DID NOT SUBMIT THE FORMS TO PROPERLY INDICATE WHAT ZONE WAS BEING PRODUCED.

BC&D PURCHASED THE WELL IN MAY 1993 AND HAVE BEEN PRODUCING THE WELL FROM THE UPPER HOSPAH SAND AND REPORTING LIKE WISE. WE HAVE BEEN REPORTING PROPERLY BUT DUB TO THE LACK OF AMERICAN SUBMITTING THE PROPER PAPER WORK WE HAVE BEEN RECEIVING C-115 REPORTING ERRORS.

PLEASE SHARE WITH BOAD YOUR THOUGHTS AS HOW WE SHOULD CORRECT THIS PROBLEM WITH REPORTING. WE ARE PREPARED TO WORK WITH THE OCD TO GET THIS CORRECTED BUT NEED YOUR GLIDANCE.

