

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

FEB 12 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office
SF-079547

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

7. Unit Agreement Name

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

8. San Juan 28-6 Unit
Well Name & Number
San Juan 28-6 Unit 138N
9. API Well No.

30-039-30572

4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE), 2260' FNL & 515' FEL, Section 23, T28N, R6W, NMPM

10. Field and Pool
Basin Dakota/Blanco MV

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission**☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment**Type of Action**☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other Completion Detail**13. Describe Proposed or Completed Operations**

See attached for completion detail

**14. I hereby certify that the foregoing is true and correct.**

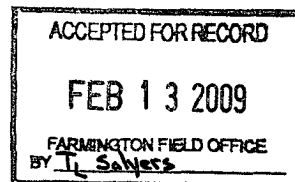
Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 2/12/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCD**

San Juan 28-6 Unit 138N
API# 30-039-30572

12/31/08 RU Blue Jet W/L. ND WH. Start into well w/3.75" gauge ring, tagged @ 7834'. Run GR/CCL/CBL from 7830' - 1900'. Continued to surface w/GR/CCL. TOC @ 2130', PBTD @ 7830'. NU WH. RD Blue Jet. **1/9/09** MIRU DWS 24. ND WH, PT csg to 4300# 30/min- good test. **1/14/09** RU Blue Jet to Perf DK .34 dia @2SPF: 7766', 7770', 7776', 7778', 7780', 7784', 7788', 7792', 7796', 7798', 7808', 7812', 7816', 7818', 7820' = 30 holes. RU Schlumberger to Frac DK (7666' - 7820') Acidize w/ 10 bbls 15% HCL Acid, frac w/101,724 gal Slickwater w/35,122# 20/40 TLC Sand. RU Blue Jet RIH w/CBP set @ 6060'. Perf PLO/LMF .34 dia @1SPF: 5526', 5534', 5580', 5584', 5594', 5602', 5610', 5616', 5630', 5676', 5706', 5712', 5718', 5724', 5728', 5740', 5782', 5798', 5836', 5842', 5878', 5920', 5926', 5954', 5962', 5968' = 26 holes. Frac PLO/LMF (5526' - 5968'): Acidize w/10 bbls 15% HCL Acid, frac w/49,392 gal 60Q N2 Slickfoam w/102,322# 20/40 Brady Sand, total N2= 1,286 mscf. RU Blue Jet RIH set CFP @ 5450'. Perf UMF/CH .34 dia @ 1SPF: 5080', 5086', 5094', 5100', 5110', 5120', 5134', 5142', 5178', 5184', 5190', 5194', 5200', 5204', 5218', 5224', 5230', 5250', 5254', 5304', 5324', 5332', 5338', 5418', 5426' = 25 holes. Frac UMF/CH (5080' - 5426'): Acidize w/12 bbls 15% HCL Acid, Frac w/48,120 gal 60Q N2 Slickfoam w/97,310# 20/40 Brady Sand, Total N2= 1,256 mscf. RD Blue Jet & Schlumberger. **1/15/09** RU Blue Jet W/L RIH set CFP @ 5020'. Perf Lewis .34 dia @1SPF: 4396', 4406', 4414', 4420', 4430', 4438', 4444', 4524', 4534', 4544', 4552', 4560', 4634', 4644', 4662', 4672', 4680', 4688', 4692', 4800', 4806', 4816', 4824', 4832', 4842' = 25 holes. RU Schlumberger to frac Lewis (4396' - 4842') Acidize w/13 bbls 15% HCL Acid, frac w/25,250 gal 75Q N2 Slickfoam w/85,050# 20/40 Brady Sand. Total N2= 1,216 mscf. RD Blue Jet & Schlumberger. **1/15-18/09** Flowback well. **1/19/09** MU, RIH w/3.75" gauge to 4310'. MU, RIH w/CBP set @ 4290'. POOH, RD. **1/23-27/09** Unable to travel due to muddy road conditions. **1/28/09** MIRU Drake 24 & Closed Loop System. ND WH, NU BOP. **1/29/09** Purge Closed loop sys. MU 3 3/4" mill, PU tbg to CBP @ 4290'. MU CBP @ 4290'. C/O to CFP @ 5020'. Start selling gas. **1/30/09** Mill up CFP @ 5020'. C/O 110' sand fill to CFP @ 5450'. Mill up CFP @ 5450' C/O to CBP @ 6060'. **1/31/09** Blowing MV Clean @ CBP @ 6060'. **2/2/09** Flow test MV. Mill up CBP @ 6060'. PU tbg. C/O to bottom perf @ 7820'. Blow well clean. **2/3/09** C/O fill from bottom perf @ 7820' to PBTD @ 7856'. Blow well clean. **2/4/09** Blow well clean @ PBD @ 7856'. **2/5/09** Blow well clean. **2/6/09** TOH w/3 3/4" mill. TIH w/exp ck. Pump off ck. **2/8/09** Blow well clean. **2/9/09** RIH w/247 jts 4.7# L-80 Tbg set @ 7717' FN @ 7715'. ND BOP, NU WH. RD RR ✓

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