<b>P</b> J	Submi# 3 Copies To Appropriate District Office	State of New		Form C-103	
	District I	Energy, Minerals and N	Natural Resources	June 19, 2008	
	1625 N. French Dr , Hobbs, NM 88240 District II			WELL API NO. 30-045-22341	
	1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATI		5. Indicate Type of Lease	
	<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. I		STATE   FEE	
	District IV	Santa Fe, NM	1 87505	6. State Oil & Gas Lease No.	
	1220 S St Francis Dr, Santa Fe, NM 87505			NM 10183	
[	SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		-		
	PROPOSALS.)			Federal 1 (303522 Property Code)	
	l. Type of Well: Oil Well 🔲 Gas Well 🔀 Other			8. Well Number 1A	
	2. Name of Operator			9. OGRID Number	
-	Four Star Oil & Gas Company (131994)  B. Address of Operator			131994 10. Pool name or Wildcat	
	15 Smith Road, Midland, TX 79°	705 (c/o Alan W. Bohling, R	oom 4205)	Blanco-Mesaverde (72319)	
4. Well Location			Station Mosaverae (72515)		
Unit Letter K : 1525 feet from the South line and 1820 feet from the West line Section 1 Township 31-N Range 13-W NMPM San Juan County					
Ī	Section	11. Elevation (Show whether			
		5759' GR	DR, RRD, RI, OR, etc.)		
_					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
·			SEQUENT REPORT OF:		
	PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐		REMEDIAL WORK		
	PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT		
	DOWNHOLE COMMINGLE		OAGINO/CEMEN		
				$( \circ \circ )$	
_	OTHER:		OTHER: Final P&	A of Wellbore (PNR)	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed complet or recompletion.				I give pertinent dates, including estimated date	
				acti welloofe diagram of proposed completion	
Four Star Oil & Gas Company respectfully submits this Subsequent Report to show work done to drill out cement plugs & CIB					
perforate, set cement retainers & re-squeeze cement behind pipe and re-set cement plugs to re- Plug & Abandon this wellbore.					
c	01/13/09 MIRU WO RIG & EQUIPMENT. LAY CIRC LINES ND WH & NU BOP.				
01/14-21/09 CHECK PRESSURES. BWD. TEST BOR: MAKE UP BHA & PU & RIH & TAG TOC @ 41'. RU LINES & CHANGE OUT CSG HEAD. BREAK CIRCS W/ RIG PUMP & BEGIN DO CMT. DO & CO CMT & SCRAPE WELL TO 290'. CIRC HOLE CLEAN RIH W/ PKR & SET @ 280' PRESS TEST					
	PIPE RAMS 250 LOW & 1250 HIGH GO				
c	1/22-29/09 CHECK PRESSURES OF	PSLON CSG OPEN WELL UNLOC	CK BOPS POH W/ PKR 8	CHANGE OUT BHA RIH W/ RBP & SET @ 270'	
F	PRESS TEST BLIND RAMS GOOD TE	ST. HOLD PRESS & RELEASE RBI	P & POH. LD RBP. CHANC	SE OUT BHA RIH W/ DRILL STRING & TAG @ 290'	
				NO MORE CMT IN CSG. RIH W/ SWIVEL & TÄG UP W/ BIT & SCRAPER POH W/ BIT & SCRAPER.	
			•		
	<u>19730/09</u> SPOT & RU WLU & RUN CBL CSG TESTER. PRESSURE UP ON CSC			SG. RD WLU RIH W/ 12 DC'S LD 12 DC'S RU PSI. RD TESTER	
	(Please see attached Continuation	Page 2 & Wellbore DiagramAp	proved for plugging of wellbo	ore only. RCVD FEB 19 '09	
		Lie	ability under bond is retained	pending eport of Well II CONS. DIV.	
S	Spud Date:	Rig Rel	ceipt of C-103 (Subsequent Rigging) which may be found (der forms	© OCD web page DIST 3	
			der forms	#5.2.4.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.	
<del>-</del>	handa and Carlanda in Carrai	۱	vw.emmd state.us/ocd	11 1' 6	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
	0.11	1			
S	SIGNATURE Alauh Br	hlmgTITLE_F	Regulatory Agent	DATE_ 02/17/2009	
		0			
	Type or print name Alan W. Bob For State Use Only	mmg E-man add	Aboning@cn	<u>evron.com</u> PHONE: _432-786-7158	
			eputy Oil & Gas District #3		
		TITLE_	DISTRICT #	DATE LD & 0 2009	
(	Conditions of Approval (if any):		_		

# Federal 1 #1A

API: 30-045-22341 1525' FSL & 1820' FWL UL K, Sec 1, T-31-N, R-13-W San Juan County, New Mexico

<u>02/02/09</u> CHECK PRESSURES 0 PSI ON CSG. 0 PSI ON BRADEN HEAD. RU WLU & RIH & SHOOT 4 HOLES @ 890'. POOH & RD WLU PUMP INTO ZONE. 2BBLS PER MIN @ 530 PSI FOR 5 MIN. BLEED OFF CSG RIH W/ CMT RETAINER TO 800' LEFT SWINGING.

<u>02/03/09</u> CHECK PRESSURES. 0 PSI ON CSG & 0 PSI ON BRADEN HEAD RU CMTERS. HOOK UP KELLY HOSE TO TBNG BREAK CIRC THRU CMT RETAINER & SET RETAINER & PUMP IN TO ZONE W/ 1 5 BBLS PER MIN FOR 5 MIN @275 PSI. BEGIN PUMPING CMT. PUMP 45 SACKS OF "G" NEAT CMT 1.18 YEILD THRU RETAINER 1 BBL PER MIN @ 330 PSI STING OUT OF RETAINER. PUMP 10 SACKS OF "G" NEET CMT 1.18 YEILD & DISPLACE W/ 1.5 BBLS IN TBG TOTAL PUMPED 11 BBLS OF CMT TRIP OUT OF WELL SLOWLY W/ 28 JTS OF TBG. CI WELL. CLEAN UP CMT PUMPS & LINES

<u>02/04/09</u> CHECK PRESSURES. 0 PSI ON CSG. 0 PSI ON BRADEN HEAD OPEN WELL UP. RU WLU. RIH W/ SQUEEZE GUN & TAG CMT @ 789 51' ABOVE CMT RETAINER. PUH W/ SQUEEZE GUN & SHOOT 8 SQUEEZE HOLES @ 270'. POOH. SHUT BLINDS RD WLU. ESTABLISH CIRC. .35 BBLS PER MIN @ 1050 PSI. FOR 5MIN BLEED OFF ANNULUS RIH W/ CMT RETAINER & TBNG TO 182'. SET RETAINER. BEGIN PUMP CMT. PUMPED 48 SACKS OF 1.18 "G" NEAT CMT THRU RETAINER @ 940 PSI & ALSO @.25 BBLS PER MIN. STING OUT OF CMT RETAINER. PUMP 10 SACKS ON TOP OF RETAINER W/ NO DISPLACEMENT. TRIP OUT OF WELL SLOW LD TBNG. CLEANUP CMT EQUIP.

<u>02/05/09</u> CHECK PRESSURES. 0 PSI ON CSG & 0 PSI ON BRADEN HEAD. RIH & TAG CMT @ 123'. PUMP CMT THRU TBNG ALL THE WAY AROUND TO FILL CSG, PUMPED 3BBLS TO FILL CS. TRIP OUT OF WELL SLOWLY DIG AROUND WH & CUT WH OFF. FILL PRODUCTION CSG & BRADEN HEAD W/ 1 BBL OF CMT. INSTALL DRY HOLE MARKER.

02/06/09 RD WO RIG & 3" LINES TO FB TANK. CUT OFF 4 ANCHORS CO WO RIG & TANKS MOL.

# Chevron

### Federal 1-1A

#### API # 30-045-22341

# San Juan County, New Mexico

## **Current Well Schematic**

