

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Amended PT

RECEIVED

FEB 09 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF-078092

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

8. Well Name & Number
Douthit A Federal 271

9. API Well No.

30-045-31799

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 1915' FNL & 2470' FEL, Section 27, T27N, R11W, NMPM

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Completion Sundry☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD FEB 13 '09

OIL CONS. DIV.

DIST 3

13. Describe Proposed or Completed Operations

12/30/08 RU Basin W/L. ND WH. Start into well w/3.75" gauge ring tagged @ 2202'. Run GR/CCL/CNL log from 2202' to surface. TOC @ surface, PBTD @ 2202'. NU WH. RD Basin W/L 1/17/09 PT csg to 4700# 30/min - good test. 1/19/09 RU BWWC to perf UFC. 1980' - 1973' @2SPF = 14 holes, 1970' - 1968' @3SPF = 6 holes, 1940' - 1932' @3SPF = 24 holes, 1928' - 1924' @3SPF = 12 holes. Total Holes = 56. Frac UFC: Acidize w/12 bbls 10% Formic Acid, start 48 bbls X-Linked Pre-pad, frac w/56,488 gals 75Q 25# Linear Gel Foam w/42,463 # 20/40 AZ Sand. Total N2= 593,900 SCF. RIH w/CFP set @ 1900'. Perf LFC .42" dia. 1849' - 1846' @ 3SPF = 9 holes, 1843' - 1840' @3SPF = 9 holes, 1810' - 1802' @2SPF = 16 holes, 1790' - 1786' @3SPF = 12 holes. Total holes = 46. Frac LFC: Acidize w/12 bbls 10%Formic Acid, start 48 bbls X-Linked Pre-Pad, frac w/66,861 gals 75Q 25# Linear Gel Foam w/54,000# 20/40 AZ Sand, total N2=664,100 SCF. 1/19/09 Begin flowback. 1/20/09 Flowback well. 1/22/09 MIRU DWS 28 MU RIH w/3.75" gauge ring to 1670'. MU RIH w/CBP set @ 1660'. POOH. 1/28/09 NU BOP, RU Floor & tbg tools. RIH w/3 3/4" junk mill & 2 3/8" tbg, tag CBP @ 1660'. 1/29/09 PU tbg, tag CFP @ 1660'. Est Circ, D/O CFP @ 1660', circ clean. PU tbg, tag fill @ 1840', est circ, C/O fill from 1840' - 1899'. D/O CFP @ 1899', circ clean PU tbg, tag fill @ 2165'. C/O fill from 2165' - 2203'. Circ clean. POOH w/tbg. 1/30/09 RIH w/ tbg circ clean. 2/2/09 BWD. POOH w/tbg, RIH ck F Nipple. Blow & flow well. 2/3/09 Flow test well. POOH w/tbg. 2/4/09 RU H & H Slickline. RIH w/gauge ring, POOH w/gauge ring. RIH w/pressure tools, Run Dip-in test. RD H & H. BWD RIH w/tbg. Unload Well. RIH w/59 jts 2 3/8" 4.7# J-55 tbg set @ 1978'. RD floor. ND BOP. RD RR. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 2/9/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD