

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Amended

WELL API NO. 30-045-34791
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Culpepper Martin
8. Well Number 16N
9. OGRID Number 14538
10. Pool name or Wildcat Basin DK/ Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <u>E</u> : <u>1435</u> feet from the <u>North</u> line and <u>750</u> feet from the <u>West</u> line Section <u>4</u> Township <u>31N</u> Range <u>12W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5974' GR</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/22/09 MIRU AWS 711, PT csg @ 600#/30min, OK. MU 8.75" bit, D/O cmt and drilled ahead to 4371', Drilled Deeper than plan due to a wet Cliffhouse, circ hole. RIH w/ 103 jnts of 7" 20# J-55csg set @ 4362'. RU CMT 1/30/09. Preflushed w/ 10bbl GW, 10bbl FW. Pumped Scavenger 15sx(56cf-10bbl) Class G w/ Antifoam 2%, Bent. 25%, Cello Flake .25pps, SMS 3%. Lead 492sx(911cf-162bbl) Class G w/ Antifoam 2%, Bent. 25%, Cello Flake .25pps, SMS 3%. Tail 111sx(141cf-25bbl) 50/50 POZ/G w/ antifoam .1%, Bent 2%, Cello Flake .25pps, D29 5pps, Dispersant .15%. Dropped Plug & Displaced w/ 174bbl H2O, Circ 60 bbl cmt to surface.

1/31/09 PT csg 1500#/30min. OK MU 6.25" bit, D/O cmt and drilled ahead to 7103' TD. TD reached on 2/2/09, circ hole. RIH w/ 166 jnts of 4.5" 10.5/11.6# J-55csg set @ 7102'. RU CMT 2/3/09, Pumped Preflush w/ 10 bbl GW, 2 bbl FW. Pumped Scavenger 15sx(28cf-5bbl) 50/50 POZ/G w/ Anti Foam .1%, Cello Flake .25pps, Dispersant .15%, FLC .25%, Retarder .15%, Bent 3.5%, Kolite 5pps. Tail 270sx(349cf-62bbl) 50/50 POZ/G w/ Anti Foam .1%, Cello Flake .25pps, Dispersant .15%, FLC .25%, Retarder .15%, Bent 3.5%, Kolite 5pps. Dropped plug and displaced w/ 113bbl H2O. ND BOP. RD, released 2/4/09.

RCVD FEB 12 09
OIL CONS. DIV.
DIST. 3

PT will be conducted by completion rig; results & TOC will appear on next report.

Spud Date: 11/20/08 Rig Released Date: 2/4/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Regulatory Technician DATE 2/11/09

Type or print name Kelly Jeffery E-mail address: Kelly.R.Jeffery@conocophillips.com PHONE: 505-599-4025

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE FEB 23 2009
Conditions of Approval (if any):

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