submitted in lieu of Form 3160-5

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

FEB 1 7 2009

Burgar ur Land Management

	Sundry Notices and Reports on Wells		Farmington Field Office	
		5.	Lease Number	
			NM-048571	
	Type of Well	6.	If Indian, All. or	
	GAS		Tribe Name	
	N. AO.	7.	Unit Agreement Name	
	Name of Operator			
	BURLINGTON			
	RESOURCES OIL & GAS COMPANY LP	0	Wall Name & Namehan	
	Address & Phone No. of Operator	<del></del> 8.	Well Name & Number Fogelson 9 #100S	
٠.	Address & Fhone No. of Operator		rogeison 9 #1005	
	P.O. Box 4289, Farmington, NM 87499	9.	API Well No.	
١.	Location of Well, Footage, Sec., T, R, M		30-045-34671	
•	Accusación de 11 cuis a douigo, docis es es 11a	10.	Field and Pool	
	Unit C (NENW), 1035' FNL & 1745' FWL, Section 9, T29N, R11W, NMPM		<b>Basin Fruitland Coal</b>	
		11.	County and State	
		11.	San Juan Co., NM	
	Casing Repair Water Shut off  Final Abandonment Altering Casing Conversion to Injection		OIL CONS. DIV. DIST. 3	
	13. Describe Proposed or Completed Operations			
Sur 31u 75 Aci 34,6 RIH 148 PB'	5/09 MIRU BlueJet W/L. ND WH. Start into well w/3.75" gauge ring, tagged @ 2100'. R face. TOC @ surface. PBTD @ 2100'. NU WH. RD Blue Jet. 1/24/09 PT 4 ½" csg to 41½ fee Jet to perf FC .42" diam. @ 2SPF: 1692' − 1694' = 4 holes, 1700' − 1703' = 6 holes, 173' − 1757' = 12 holes, 1794' − 1800' = 18 holes; @2SPF 1916' − 1921' = 10 holes. Total dize w/12 bbls 9% Formic Acid, frac w/2000 gal 25# X-Linked Pre-Pad followed by 24,75 to 200# 20/40 Brady Sand & 1,021,000 SCF N2. RD Weatherford. 1/31/09 Flow back well. 2 H w/3.875" gauge ring to 1620'. MU CBP & RIH & set @ 1592'. Release W/L, frac equip, 3. 2/6/09 ND WH, NU BOP. PU 3 ¾" mill & 2 3/8" tbg to CBP@ 1589'. Break circ. D/O TD @ 2109'. TOH w/mill. TIH w/tbg. Blow/flow well. 2/10-11/09 Blow & flow well. 2/2 set @ 1900'. ND BOP NU WH. RD RR 2/12/09. ✓	00# 30/mi 16' ~ 1724 holes = 66 54 gal 25# 6/2/09 MI flowback CBP. 2/9	in – good test. 1/30/09 RU 4' = 16 holes; @3SPF: 5. RU Weatherford to frac I t Linear 75% N2 Foam w/ RU Mass trk & W/L. MU & c equipment 2/5/09 MIRU / 1/09 Tag fill @ 1630', C/O	
	I hereby certify that the foregoing is true and correct.  gned Milly Milliam Tracey N. Monroe Title Staff Regulatory Technician Date 2/17/09			
	is space for Federal or State Office use) PROVED BYTitle		Date	
	NDITION OF APPROVAL, if any:			
	18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of inted States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction	ē.		
			ACCEPTED FOR RECORD	
			FEB 1 8 2009	
		1		

NMULU

FARMINGTON FIELD OFFICE BY TL Salvers