Form 3160-5 (November, 1996)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECE	IVED	FORM APPROVED
1 11		OMB No. 1004-013
		Expires: July 31, 199

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SUNE	DRY NOTICES AND REP	PORTS ON WELLS	SF-79010
Do n abando	not use this form for proposals to oned well. Use Form 3160-3 (A	o drill or to re-enter an PD) for such proposals. Fari	6 If Indian, Andrew, or Tribe Name
	CATE- Other Instructions		7. If Unit or CA. Agreement Designation
1. Type of Well	<u></u>		Northeast Blanco Unit
Oil Well X Gas Well	Other		8. Well Name and No.
2. Name of Operator			NEBU 325
Devon Energy Pro	oduction Company, L.P.	Attn: Diane Busch	9. API Well No.
3a. Address	3b.	Phone No. (include area code)	30-045-31225
20 N. Broadway Okla 4. Location of Well (Footage, Sec., T	homa City, OK 73102	(405) 228-4362	10. Field and Pool, or Exploratory Area
• •			Blanco Mesaverde Basin Dakota  11. County or Parish, State
1370' FNL & 30' FWL	SW/4, NW/4, Sec.	23 , T 31N R. 7W 7.3257	
Latitude 36.5319			San Juan NM ICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	THE BOX(S) TO INDICA	TYPE OF ACTION	
0000001		8000000	(40000)
Notice of Intent	2000	epen Production (Sta	
200000	Aftering Casing Fra	cture Treat Reclamation	Well Integrity
X Subsequent Report	Casing Repair Nev	w Construction Recomplete	X Other Casing & Cement
	Change Plans Plu	g and abandon Temporarily Ab	andon
Final Abandonment Notice	Convert to Injection Plu	g back Water Disposal	
Attach the Bond under which the following completion of the involv testing has been completed. Fina determined that the site is ready	e work will performed or provide the Bond red operations. If the operation results in a al Abandonment Notice shall be filed only for final inspection.)	No. on file with the BLM/ BIA. Require a multiple completion or recompletion in after all requirements, including reclar	I true vertical depths or pertinent markers and sands. d susequnet reports shqll be filed within 30 days n anew interval, a Form 3160-4 shall be filed once mantion, have been completed, and the operator has
	On 11/12/02 ran 6 jts. 9-5/8" 32.3#		
(42 bbls) class B cement, 25	% CaCl, 1/4" PSX Floseal, yield 1.	18. Circulate 22 bbls cement to s	surface. Pressure test casing to 1500 psi.
Drill 8-3/4" hole to 3617'. (1/4# Flosele, .1% CFR 3, .2	On 11/17/02 ran 7" J-55, 23# LT& !% Halad 344.	cC casing. Set at 3515'. Class B	50/50 POZ, 3% gel, 5# gilsonite,
			50 POZ. Cement second stage with 460 sacks (11
	OC Second Stage: Surface. Shoot 2 d 344, 1.18 cubic feet per sack, 15		
73 Sacks Class D, .476 Hala	u 344, 1.18 cubic feet per sack, 13	.0 ppg. Flessure test / casing w	oldi nesti water to 200 psi.
5# gilsonite & 1/4# Flocele,		ks (130.9 bbls) 50/50 POZ, 3%	in 2 stages: First stage 440 sacks.9% Halad, 2% gel, .9% Halad, .2% CFR 3.5% Lisonities.
			N E BOLL
14. I hereby certify that the foregoing	is true and correct.	T	
Name (Printed/ Typed)		Title	200
Diane Busch			perations Technician
Signature	ne Busch	Date   -	6-03 ACCEPTED TO 1
	THIS SPACE FOR F	EDERAL OR STATE OFFICI	
Approved by	<u></u>	Title	Date

Title 18 U.S.C. Section1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictit or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any are attached. Approval of this notice does not warrant Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

FARMINGTON CIELD OFFICE