State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Revised Feb. 26, 2007

1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

											MILITADED RELORI
	I.	REQUE	EST FO	R ALI	OWABLE	AND AUI	CHO	RIZATION	TO 7	ΓRANSP	ORT
<sup>1</sup> Operator name and Address						<sup>2</sup> OGRID Number					
Burlington I	Resources	Oil Gas Co	. LP.	P				14538			
P.O. Box 4289					<sup>3</sup> Reason for Filing Code/ Effective Date						
Farmington,	NM 874	99								ND	
<sup>4</sup> API Number <sup>5</sup> Poo		Name			<sup>6</sup> Pool Code						
30-045-34615			<b>Basin Fruitland Coal</b>						716	529	
<sup>7</sup> Property Code <sup>8</sup> I		8 Prop	operty Name					<sup>9</sup> Well Number			
37061			Thurston Com				101				
II. 10 Surface Location											
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	ıLine	Feet from the	East/	West line	County
D	31	31N	11W	(1)	665'	North		1276'	1	Vest	San Juan
11 Bottom Hole Location											
UL or lot no.	Section			Lot Idn	Feet from the	North/South	n line	Feet from the	East/	West line	County
D					1					ŀ	·
12 T as Code	13 Produc	sing Mathod	14 Coc C		15 C 120 P		16.0	7.120.17664'1	D-4-	17 (7.12)	0.F
Lse Code 13 Producing Method Code		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number 16 C		C-129 Effective Date		<sup>17</sup> C-129 Expiration Date			
l t	F Code						l				

III. Oil and Gas Transporters <sup>20</sup> O/G/W <sup>18</sup> Transporter <sup>19</sup> Transporter Name OGRID and Address 9018 Giant  $\mathbf{o}$ 151618 Enterprise G R( VD DEC 31 '08 OL CONS. DEV.

IV. Well Completion Data

DIST. 3

<sup>21</sup> Spud Date 10/01/08	<sup>22</sup> Ready Date 12/23/08	<sup>23</sup> TD 2692'	<sup>24</sup> PBTD 2634'	<sup>25</sup> Perforations 2429'-2192'	<sup>26</sup> DHC, MC N/A		
<sup>27</sup> Hole Siz	e <sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement		
8 3/4"	7",	20#, J-55	135'		56 sx (73 cf)		
6 1/4"	4.5",	10.5#, J-55	2676'		288 sx (592 cf)		
	2 3/8	', 4.7#, L-80	2498'				

V. Well Test Data

31 Date New Oil	<sup>32</sup> Gas Delivery Date SI	<sup>33</sup> Test Date 12/22/08	<sup>34</sup> Test Length 1 hr	35 Tbg. Pressure FTP-35#	<sup>36</sup> Csg. Pressure SICP-110#		
37 Choke Size 1/2"	<sup>38</sup> Oil 0 bopd	<sup>39</sup> Water 120 bwpd	<sup>40</sup> Gas 231 mcfd		<sup>41</sup> Test Method Flowing		
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belie	en above is true and f.	OIL CONSERVATION DIVISION  Approved by: Charlet 2-25-08				
Printed name:	Sasha Neumann		SUPERVISOR DISTRICT # 3				
Title:	Regulatory Technician		Approval Date: FEB 2 5 2009				
E-mail Address:							
[	spangs@conocophillips.co	m					
Date: 12/29/08	Phone: 505-326-9568  Amended Relight Llog						