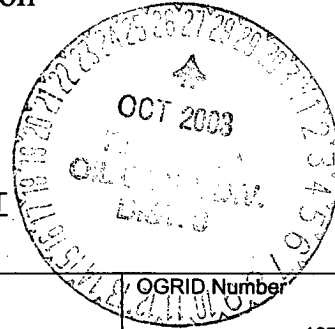


District I - (505) 393-6161
 1625 N. French Dr
 Hobbs, NM 88241-1980
 District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Form C-140
 Revised 06/99

SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO APPROPRIATE
 DISTRICT OFFICE



APPLICATION FOR
 WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090	
Property Name PO PIPKIN					Well Number 2		API Number 30-045-06631	
UL L	Section 08	Township 27N	Range 10W	Feet From The 1500	North/South Line SOUTH	Feet From The 1190	East/West Line WEST	County SAN JUAN

II. COMPRESSOR INSTALLATION

Date Workover Commenced: 11/15/02	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 11/16/02	

- III. Attach a description of the Workover Procedures performed to increase production.
 IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO)
) ss.
 County of SAN JUAN)
DARRIN STEED, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 10/22/03

SUBSCRIBED AND SWORN TO before me this 22nd day of OCTOBER, 2003.

Notary Public Holly C Perkins

My Commission expires: 9-1-04

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 11/16/02.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>12/6/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

PTTC
PRRC
NM-TECH
NMBGMR



NYMEX LS Crude \$30.68
Navajo WTXI \$27.50
Henry Hub \$5.47
Updated 10/20/2003

GENERAL | COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES

[View Data](#)

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: P O PIPKIN **No.:** 002
Operator: XTO ENERGY, INC. [NM SLO data]
API: 3004506631 **Township:** 27.0N **Range:** 10W
Section: 8 **Unit:** L
Land Type: F **County:** San Juan **Total Acreage:** 320
Number of Completion with Acreage: 1
Accumulated:
Oil: 3456 (BBLs) **Gas:** 389431 (MCF)
Water: 1290 (BBLs) **Days Produced:** 4141 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	5	971	0	31	5	971
February	9	572	0	0	14	1543
March	0	549	0	0	14	2092
April	0	537	0	0	14	2629
May	8	492	0	0	22	3121
June	2	397	0	0	24	3518
July	13	458	80	0	37	3976
August	1	372	0	0	38	4348
September	4	300	0	0	42	4648
October	0	552	0	0	42	5200
November	0	915	0	0	42	6115
December	0	880	67	0	42	6995
Total	42	6995	147	31		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	2	356	0	30	44	7351
February	3	94	0	0	47	7445
March	15	411	0	0	62	7856
April	0	162	0	0	62	8018
May	7	371	0	0	69	8389
June	6	411	0	0	75	8800
July	3	241	40	0	78	9041
August	2	314	0	0	80	9355

*12 mos. prior
403 mcf*

September	7	375	0	0	87	9730
October	4	302	0	0	91	10032
November	4	1933	80	0	95	11965
December	0	2230	0	0	95	14195
Total	53	7200	120	30		

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

*3 mos. after
2043 mcf*

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	2	2157	126	31	97	16352
February	0	1741	0	0	97	18093
March	0	2472	80	0	97	20565
April	0	1999	0	0	97	22564
May	0	0	0	0	97	22564
June	0	2153	0	0	97	24717
July	0	0	0	0	97	24717
August	0	0	0	0	97	24717
September	0	0	0	0	97	24717
October	0	0	0	0	97	24717
November	0	0	0	0	97	24717
December	0	0	0	0	97	24717
Total	2	10522	206	31		

XTO ENERGY INC.
PIPKIN PO # 2
Objective: Compressor Install

11/15/02: Built comp pad & set new WH recip comp. Built & inst 2" S40 T&C pipe suc & disch manifold & conn to sep comp manifold w/2" S40 T&C pipe. Inst comp by pass with 2" mtr vlv. Inst & conn 2" S40 T&C pipe comp scrubber dump line to pit tank & 2-3/8" tbg circ line w/ 2" auto mtr vlv fr/comp disch to WH manifold. SDFN.

11/16/02: SITP 262 psig, SICP 305 psig. Std new WH recip comp & RWTP @ 2:30 p.m., 11/16/02.