

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

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PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090	
Property Name PIPKIN GAS COM A					Well Number 1		API Number 30-045-11709	
UL N	Section 07	Township 27N	Range 10W	Feet From The 790	North/South Line SOUTH	Feet From The 1550	East/West Line WEST	County SAN JUAN

II. COMPRESSOR INSTALLATION

Date Workover Commenced: 11/14/02	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 11/15/02	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO)
) ss.
County of SAN JUAN)
DARRIN STEED, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature *Darrin Steed* Title REGULATORY SUPERVISOR Date 10/24/03

SUBSCRIBED AND SWORN TO before me this 24ST day of OCTOBER, 2003.

My Commission expires: 9-1-04

Notary Public *Robly C. Perkins*

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 11/15/02.

Signature District Supervisor <u><i>SS</i></u>	OCD District <u>3</u>	Date <u>12/6/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINKS | CONTACT

PTTC
PRRC
NM-TECH
NMBGMRNYMEX LS Crude \$30.18
Navajo WTXI \$26.75
Henry Hub \$4.93
Updated 10/23/2003[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

View Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: PIPKIN GAS COM A No.: 001
Operator: XTO ENERGY, INC. [NM SLO data]
API: 3004511709 Township: 27.0N Range: 10W
Section: 7 Unit: N
Land Type: F County: San Juan Total Acreage: 332.92
Number of Completion with Acreage: 1
Accumulated:
Oil: 3963 (BBLs) Gas: 617391 (MCF)
Water: 1407 (BBLs) Days Produced: 4528 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	15	1910	0	31	15	1910
February	24	1543	80	0	39	3453
March	8	1602	0	0	47	5055
April	29	1494	0	0	76	6549
May	8	1357	0	0	84	7906
June	4	1098	0	0	88	9004
July	25	1286	0	0	113	10290
August	5	1460	0	0	118	11750
September	11	1207	0	0	129	12957
October	16	1740	0	0	145	14697
November	24	1567	25	0	169	16264
December	19	2508	27	0	188	18772
Total	188	18772	132	31		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	7	2496	0	31	195	21268
February	27	1456	0	0	222	22724
March	16	1724	0	0	238	24448
April	12	1133	40	0	250	25581
May	18	1593	0	0	268	27174
June	11	1467	0	0	279	28641
July	12	1084	0	0	291	29725
August	7	1178	0	0	298	30903

September	14	1223	40	312	32126
October	13	1061	0	325	33187
November	16	2962	0	341	36149
December	44	4310	35	385	40459
Total	197	21687	115	31	

12 mos. prior
1303 mcf

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	14	3744	152	31	399	44203
February	21	3151	20	0	420	47354
March	31	3341	40	0	451	50695
April	18	3097	0	0	469	53792
May	0	0	0	0	469	53792
June	14	2882	0	0	483	56674
July	11	2851	50	0	494	59525
August	0	0	0	0	494	59525
September	0	0	0	0	494	59525
October	0	0	0	0	494	59525
November	0	0	0	0	494	59525
December	0	0	0	0	494	59525
Total	109	19066	262	31		

3 mos. after
3735 mcf

XTO ENERGY INC.
PIPKIN GAS COM A # 1
Objective: Compressor Install

11/14/02: Built comp pad & set new WH recip comp. Built & inst 2" S40 T&C pipe comp suc & disch manifold & conn to sep comp manifold w/2" S40 T&C pipe. Inst comp by-pass w/2" mtr vlv. Inst & conn 2" S40 T&C comp scrubber dump line to pit tank & 2-3/8" tbg circ line w/auto mtr vlv fr/comp disch to WH manifold. SDFN.

11/15/02: PL. 12 , 8 , 358 MCF, FTP 55 psig, SICP 150 psig, , LP 257 psig, SP 48 psig, DP 150 psig, 24 hrs. Prep comp for start up. SITP 360 psig, SICP 365 psig. Std new WH recip comp & RWTP @ 1: 00 p.m., 11/15/02.