

New Mexico
Energy Minerals and Natural Resources Department

Form C-140

Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**APPLICATION FOR
WELL WORKOVER PROJECT**

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499						OGRID Number 014538	
Contact Party Leslie D. White						Phone 505/326-9700	
Property Name COZZENS C				Well Number 1E		API Number 3004523671	
UL E	Section 20	Township 29 N	Range 11 W	Feet From The 1520 FNL	Feet From The 1110 FWL	County SAN JUAN	

II. Workover

Date Workover Commence 1/6/2003	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA OTERO CHACRA (GAS)
Date Workover Completed: 1/10/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
- V. AFFIDAVIT:

State of <u>New Mexico</u>) County of <u>San Juan</u>) ss. <u>Leslie D. White</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. Signature <u>Leslie D. White</u> Title <u>Sr. Accountant</u> Date <u>10/22/03</u> SUBSCRIBED AND SWORN TO before me this <u>22</u> day of <u>October</u> , <u>2003</u> . My Commission expires: <u>September 15, 2004</u> <div style="text-align: right;">Notary Public <u>Tamatha Winters</u></div>		
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FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 1/10/03.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>12/6/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

COZZENS C	1E	3004523671	71590	82329
		REG DTL DT	GAS PROD	GAS PROD
		01-Mar-01	5024	611
		01-Apr-01	4087	1037
		01-May-01	3048	831
		01-Jun-01	0	0
		01-Jul-01	0	0
		01-Aug-01	0	0
		01-Sep-01	0	0
		01-Oct-01	0	0
		01-Nov-01	835	1158
		01-Dec-01	36	0
		01-Jan-02	18	0
		01-Feb-02	0	0
		01-Mar-02	3	0
		01-Apr-02	0	0
		01-May-02	0	0
		01-Jun-02	0	0
		01-Jul-02	41	0
		01-Aug-02	10	0
		01-Sep-02	6	0
		01-Oct-02	2	0
		01-Nov-02	0	0
		01-Dec-02	40	0
		01-Jan-03	2667	2666
		01-Feb-03	3764	3764
		01-Mar-03	2833	2833
		01-Apr-03	2320	2320
		01-May-03	2111	2111
		01-Jun-03	1244	1244

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Operations Summary Report

Legal Well Name: COZZENS C #1E
 Common Well Name: COZZENS C #1E
 Event Name: FACILITIES
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 01/06/2003
 Rig Release: 01/10/2003
 Rig Number: 560

Spud Date: 08/17/1980
 End: 01/10/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/07/2003	11:00 - 13:00	2.00	MIMO	a	PREWRK	ROAD RIG TO BLOOMFIELD.
	13:00 - 15:00	2.00	SHDN	a	PREWRK	REPAIR ROAD TO LOCATION
	15:00 - 16:00	1.00	MIMO	a	PREWRK	ROAD RIG TO LOCATION, SPOT RIG.
	16:00 - 17:00	1.00	RURD	a	PREWRK	RU PU AND ASSOCIATED EQUIPMENT.
01/08/2003	17:00 - 17:30	0.50	SHDN	a	PREWRK	SECURED LOCATION, SDFD.
	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD RIG TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON PLUNGERS, RIG CREW, AIR HAND AND RIG SUPERVISOR WERE ALL PRESENT.
	07:30 - 08:00	0.50	BLOW	a	OBJECT	0 PSI ON CHACRA TBG, 130 PSI ON CHACRA CSG, 120 PSI ON DK TBG, 0 PSI ON BRADENHEAD, BWD TO RIG PIT.
	08:00 - 09:30	1.50	NUND	a	OBJECT	ND WELLHEAD, NU BOP W/ OFFSET SPOOL AND STRIPPER HEAD, CHANGE OUT RAMS AND ETC FROM 2 3/8" TO 1 1/2".
	09:30 - 10:00	0.50	TRIP	a	OBJECT	PULL TBG HANGER ON CHACRA, PU TIH W/ 4 JTS 1 1/2" IJ TBG, TAGGED PKR @ 2915'.
	10:00 - 11:30	1.50	PULD	a	OBJECT	TOH, LD 88 JTS 1 1/2" EU TBG AND 10' X 1 1/2" EU GAS ANCHOR.
	11:30 - 12:30	1.00	NUND	a	OBJECT	ND OFFSET SPOOL, NU FLOWTEE, CHANGE OUT RAMS FROM OFFSET TO CENTERBORE RAMS.
	12:30 - 13:00	0.50	TRIP	a	OBJECT	PULL DK TBG HANGER, UNSEAT DK PKR.
	13:00 - 15:00	2.00	PULD	a	OBJECT	TOH, LD 92 JTS 1 1/2" EU DK TBG, 2 - 2 1/16" BLAST JTS, 1 1/2" DK TBG IS PLUGGED, WHEN PKR WAS PULL ABOVE CSG VALVES WELL KICKED, PKR WAS UNDER STRIPPER RUBBER, WAS UNABLE TO PUSH PKR BACK DOWN, UNABLE TO CLOASE RAMS.
01/09/2003	15:00 - 16:30	1.50	BLOW	a	OBJECT	BWD TO FLOWBACK TANK.
	16:30 - 17:00	0.50	KILL	a	OBJECT	KILL WELL W/ 40 BBLs 2 % KCL.
	17:00 - 17:30	0.50	TRIP	a	OBJECT	PULL STRIPPER RUBBER, POOH, LD PKR.
	17:30 - 18:00	0.50	SHDN	a	OBJECT	SECURED LOCATION, SIW, SDFD.
	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON HAMMER UNIONS AND TEES ON FLOWBACK LINES, RIG CREW, AIR HAND AND RIG SUPERVISOR WERE ALL PRESENT.
	07:30 - 08:30	1.00	BLOW	a	OBJECT	400 PSI ON CSG, BLOW WELL DOWN TO FLOWBACK TANK, WELL FLOWED ON 400 PSI FOR ONE HR, THRU 2" LINE.
	08:30 - 09:00	0.50	FLOW	a	OBJECT	OPEN WELL UP THRU BLOOIE LINE, FLOW WELL TO FLOWBACK TANK.
	09:00 - 12:00	3.00	PULD	a	OBJECT	TOH, LD 108 JTS 1 1/2" EU TBG, WET, TBG PLUGGED, LD A TOTAL OF 200 JTS 1 1/2" EU TBG.
	12:00 - 13:00	1.00	FLOW	a	OBJECT	FLOW WELL TO FLOWBACK TANK, CHANGE OUT RAMS, ELEVATORS, TONG DIES AND SLIPS FROM 1 1/2" TO 2 3/8", PREP TO RUN 2 3/8" TBG.
01/10/2003	13:00 - 15:00	2.00	SHDN	a	OBJECT	FLOWBACK TANK LEAKING, SIW, CALLED FOR H2O TRUCK, EMPTY FLOWBACK TANK, CHANGED OUT FLOWBACK TANK, CALL FOR BACKHOE, CLEANED UP H2O.
	15:00 - 15:30	0.50	SHDN	a	OBJECT	SECURED LOCATION, SDFD.
	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON BWD, RIG CREW, AIR HAND AND RIG SUPERVISOR WERE ALL PRESENT.
	07:30 - 08:30	1.00	BLOW	a	OBJECT	450 PSI ON CSG, BWD TO FLOWBACK TANK THRU 2" FLOWBACK LINE 250 PSI AFTER ONE HR.
	08:30 - 09:30	1.00	BLOW	a	OBJECT	BWD THRU 4" BLOOIE LINE.
	09:30 - 14:00	4.50	PULD	a	OBJECT	PU TALLY IN HOLE W/ 205 JTS NEW 2 3/8" J-55 TBG, TAGGED FILL @ 6352', 52' OF FILL TO PBTD @ 6404', BOTTOM PERF @ 6352'.
	14:00 - 14:30	0.50	CIRC	a	OBJECT	CIRC W/ AIR, AIR MIST 12 BPH, UNLOADED WELLBORE.
	14:30 - 16:30	2.00	COUT	a	OBJECT	COUT W/ AIR MIST 12 BPH FROM 6352' TO 6400', RAN 5 BBL H2O

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Operations Summary Report

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Legal Well Name: COZZENS C #1E
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 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 08/17/1980
 Start: 01/06/2003 End: 01/10/2003
 Rig Release: 01/10/2003 Group:
 Rig Number: 560

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/10/2003	14:30 - 16:30	2.00	COUT	a	OBJECT	SWEEP, CUT MIST, WASHED OUT 3" BULLPLUG ON FLOWBACK TANK, CHANGED OUT BULLPLUG.
	16:30 - 17:00	0.50	TRIP	a	OBJECT	TOH W/ 12 JTS TBG TO 6014.41', EOT ABOVE TOP DK PERF
	17:00 - 06:00	13.00	FLOW	a	OBJECT	FLOW WELL BACK NATURALLY UP CSG, CLEAN UP WELLBORE, RECOVERED 20 BBLs PRODUCED H2O W/ TRACE OIL.
01/11/2003	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON CONTROLLING WELL WHILE ND NU, RIG CREW, AIR HAND AND RIG SUPERVISOR WERE ALL PRESENT.
	07:30 - 08:00	0.50	TRIP	a	OBJECT	TIH W/ 12 JTS TBG, TAGGED FILL @ 6390', 10' FILL TO PBTD.
	08:00 - 08:30	0.50	CIRC	a	OBJECT	CIRC W/ AIR, UNLOAD WELLBORE, CIRC W/ AIR MIST 12 BPH.
	08:30 - 09:30	1.00	COUT	a	OBJECT	COUT W/ AIR MIST 12 BPH FROM 6390' TO PBTD @ 6400', RAN 5 BBL H2O SWEEP, CUT MIST, DRIED UP WELLBORE.
	09:30 - 11:00	1.50	TRIP	a	OBJECT	TOH W/ 206 JTS 2 3/8" J-55 TBG, LD BIT SUB AND JUNK MILL.
	11:00 - 12:30	1.50	TRIP	a	OBJECT	TIH W/ SN .95', 1 JT TBG 31.23', PUP JT 2.06', 203 JTS TBG 6293.90' ALL 2 3/8" J-55 EUE 8 RD 4.70 PPF, TBG SET @ 6340.90' BOTTOM OF SN.
	12:30 - 13:00	0.50	BRCH	a	OBJECT	BROACHED TBG TO SN, OK, LANDED TBG.
	13:00 - 14:00	1.00	NUND	a	OBJECT	ND BOP, NU WELLHEAD.
	14:00 - 14:30	0.50	PUMP	a	OBJECT	PUMP OUT PUMP OUT PLUG W/ 400 PSI AIR.
	14:30 - 15:30	1.00	RURD	a	OBJECT	RD, RELEASED RIG @ 15:30, TRANSFERED 2 JTS TBG TO BR YARD, FUEL METER ON AIR PACKAGE BROKEN.