Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-34802
1301 W. Grand Ave., Artesia, NM 88210	301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV	Santa Fe, NN	M 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name  Blanco 30-12
1. Type of Well: Oil Well Gas Well Other			8. Well Number 100S
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP			14538
3. Address of Operator	7400 4000		10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 8	/499-4289 		Basin Fruitland Coal
4. Well Location			
Unit Letter O: 1134			feet from the <u>East</u> line
Section 10 Township 30N Range 12W NMPM San JuanCounty			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5677' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
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NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON  CHANGE PLANS	REMEDIAL WOR	<del>-</del>
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	The state of the s
		or ionitar ozmen	Tous oil
OTHER:		OTHER: 🛛 Cas	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
2/17/09 MIRU AWS 580, PT csg @ 600#/30min, OK. MU 6.25" bit, tagged cmt @ 98', D/O cmt and drilled ahead to 2209', circ hole. RIH w/ 52 jnts of 4.5" 10.5# J-55csg set @ 2193'. RU CMT 2/20/09.Preflushed w/ 10bbl GW, 10bbl FW. Pumped Lead 136sx(355cf-63bbl) Prem Plus type 3 w/ 3% Bent, .3% Halad 344, 5pps Pheno Seal. Tail 85sx(114cf-20bbl) 50/50 POZ prem, w/ 6pps Pheno Seal. Dropped Plug & Displaced w/ 34bbl H2O, Circ 28 bbl cmt to surface. ND BOP. RD, released 2/20/09.			
PT will be conducted by completion rig; results will appear on next report.			
Spud Date:	Rig	Released Date: 2/20	0/09
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit ☑ or an (attached) alternative OCD-approved plan □.			
SIGNATURE /	TITL	ERegulatory T	echnician DATE 2/24/09
Type or print name Kelly Jeffery E-mail address: Kelly.R.Jeffery@conocophillips.com PHONE: 505-599-4025			
For State Use Only			
APPROVED BY: Telly G. Co	TITL	E Deputy Oil & G	has Inspector, DATE MAR 0 6 2009
Conditions of Approval (if any):	1111	Distric	et #3

Report date reached Too