

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
SUBMIT IN DUPLICATE
(See other instructions on reverse side)
JAN 30 2009FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-078233

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

Huerfano Unit

8 FARM OR LEASE NAME, WELL NO

Huerfano Unit 82

9 API WELL NO.

30-045-06180

10. FIELD AND POOL, OR WILDCAT

Basin FC/West Kutz PC

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 33 T27N R10W, NMPM

RCVD FEB 4 '09

OIL CONS. DIV.

DIST. 3

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

19. ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

1890'

21. PLUG, BACK T.D., MD & TVD

1842'

22 IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 1604' - 1766'

25 WAS DIRECTIONAL
SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28.5#	128'	12 1/4"	100 sx	surface
5 1/2"	15.5#	1880'	7 7/8"	150 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1792'	

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Fruitland Coal w/.40" UFC 1604' - 1616', 1636' - 1644' = 40 holes LFC 1754' - 1766' = 24 holes Total holes = 64	1604' - 1644' 12bbbls 10% Formic Acid, w/73,100gls 75Q Linear Foam w/64,640# 20/40 Arizona Sand, N2 = 660,300 SCF 1754' - 1766' 5 bbbls 2% KCL & 23 bbbls 10% formic acid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
1/23/09	1	1/2"	→	0 boph	104mcfh	0 bwph	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 0#	FL - 4 #	→	0 bopd	2500 mcf	0 bwpd		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be reset before first production.

35. LIST OF ATTACHMENTS

This is now commingled w/existing PC/adding FC DHC order # 2935AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charles Rogers TITLE Regulatory TechnicianDATE 1/29/09

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE

API 30-045-06180		Huerfano Unit 82			
Ojo Alamo	770'	890'	White, cr-gr ss.	Ojo Alamo	770'
Kirtland	890'	1505'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	890'
Fruitland	1505'	1772'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1505'
Pictured Cliffs	1772'	####	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1772'