

Submit to Appropriate District Office Five Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-045-34689		2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)				5. Lease Name or Unit Agreement Name MADSEN-SELBY 6 Well Number #2R OIL CONS. DIV.	
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER DIST. 3					
8 Name of Operator XTO ENERGY INC.				9. OGRID Number 5380	
10. Address of Operator 382 CR 3100 AZTEC, NM 87410				11. Pool name or Wildcat FULCHER KUTZ PICTURED CLIFFS	
12 Location	Unit Letter	Section	Township	Range	Lot
Surface:	G	28	29-N	11-W	1530'
BH:					
13. Date Spudded 10/10/2008	14 Date T.D. Reached 10/25/2008	15. Date Rig Released 10/26/2008	16 Date Completed (Ready to Produce) 01/09/2009	17 Elevations (DF & RKB, RT, GR, etc.) 5409' GL	
18. Total Measured Depth of Well 1790'		19. Plug Back Measured Depth 1738'	20. Was Directional Survey Made NO	21. Type Electric and Other Logs Run TCP, AIL, CN/TLD, GR/OCL/CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 1552' - 1573' PICTURED CLIFFS					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# / H-40	135'	17-1/2"	200 SX TYPE V	
8-5/8"	24# / J-55	917'	12-1/4"	140 SX TYPE V	
5-1/2"	15.5# / J-55	1786'	7-7/8"	250 SX STD TYPE	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	1559'	01/09/2009			
26. Perforation record (interval, size, and number) 1552' - 1573' 0.34" DIAM 42 HOLES TTL			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			1552' - 1573' 12/30/08 Spearhead 1,000 qals 15%		
			NEEE HCl acid. Frac'd w/46,823		
			qals 75Q N2 foam cont on back		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) SHUT-IN
Date of Test 01/09/2009	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press. 0	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD					30 Test Witnessed By
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD. 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Dolena Johnson		Printed Name DOLENA JOHNSON		Title REGULATORY COMP TECH Date 01/13/2009	
E-mail address dlee johnson@xtoenergy.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1050	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1552	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	LWR FRUITLAND COAL 1542
T. Abo	T.	T. Entrada	LEWIS SHALE 1764
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	TOTAL DEPTH 1790
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
cont'd	from	from	Delta 140 frac fld carrying 70,100# 16/30 Ottawa sand per wt slips.				
						01/9/09	RELEASED COMPLETION RIG