

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 05 2009

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator
P.O. Box 4289, Farmington, NM 87499
4. Location of Well, Footage, Sec., T, R, M
Unit F (SENW), 1515' FNL & 1430' FWL, Section 23, T30N, R10W, NMPM
Unit D (NWNW), 805' FNL & 718' FWL, Section 23, T30N, R10W, NMPM
5. Lease Number
SF-078200-B
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Riddle B 11N
9. API Well No.
30-045-34810
10. Field and Pool
Basin DK/Blanco MV
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging
	☐ Casing Repair
	☐ Altering Casing

Type of Action
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

☒ Other Completion Detail

RCVD MAR 9 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

01/21/09 MIRU W/L. ND WH. Start into well w/3.75" gauge ring to 7663'. Run GR/CCL log from 7663' to surface (7" shoe @ 3711') & CBL from 7663' to 2350'. TOC @ 2350'. NU WH. RD W/L. 02/04/09 PT 4 1/2" csg to 6700# 30/ min - good test.

02/09/09 RU W/L Perf to perf DK w/.34 diam. 7626', 7624', 7622', 7618', 7614', 7612', 7610', 7606', 7602', 7598', 7596', 7594' @ 2 SPF = 24 holes & 7582', 7580', 7572', 7570', 7566', 7556', 7554', 7548', 7542', 7538', 7532', 7526', 7522', 7518', 7514', 7510', 7506', 7502', 7500', 7498', 7496', 7494' @ 1 SPF = 22 holes. Total holes = 46. RD & release Basin Perf.

RU Schlumberger to frac DK (7626' - 7494') Acidize w/15 bbls 15% HCL Acid, frac w/slickfoam w/25,000# 20/40 Brady Sand. Total N2 = 1,372,800 SCF. RIH w/sinker bar to 5850', RIH with GR and could not pass 2650'. Did not CFP, RIH w/ sinker bar instead and perf next formation.

02/10/09 Perf PT Lookout/Lower Menefee w/.34 diam. 5732', 5686', 5650', 5594', 5540', 5470', 5450', 5438', 5416', 5386', 5380', 5376', 5368', 5362', 5352', 5290', 5284', 5252', 5242', 5206', 5198', 5192', 5138', 5132', 5124', 5116' @ 1SPF = 26 holes. Total holes = 26. RU Schlumberger to frac PT Lookout/Lower Menefee (5732' - 5116') Acidize w/15% HCL Acid, frac w/110,880 gals 60Q N2 slickfoam w/97,609# 20/40 Brady Sand. Flowback well for 2 days.

02/12/09 MIRU W/L Set CBP @ 4950'. 02/17/09 MIRU Drake #28.

02/18/09 M/O CBP @ 4950' and C/O to 5825'. 02/19/09 RIH w/CBP and set @ 5825'. 02/20/09 Run MV flow test. 02/23/09. C/O to PBTD @ 7682'. 02/27/09 Run spinner on DK. 02/27/09 RIH w/244 jts 2 3/8" 4.7# L-80 Tbg set @ 7575'. ND BOP, NU WH, RDMO 02/27/09.

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Neumann Sasha Neumann Title Regulatory Technician Date 03/05/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

MAR 06 2009

FARMINGTON FIELD OFFICE
BY 50

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