District I 1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave , Artesia, NM 88210 District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe

District IV 1220 S St Francis Dr , Santa Fe, NM 87505	Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
Pit, Closed-Loop System, Below-Grad	e Tank, or
Proposed Alternative Method Permit or Clos	sure Plan Application
Type of action: Permit of a pit, closed-loop system, below-grade ta	ink, or proposed alternative method
Closure of a pit, closed-loop system, below-grade t	ank, or proposed alternative method
Modification to an existing permit	
X Closure plan only submitted for an existing permitt	ted or non-permitted pit, closed-loop system,
below-grade tank, or proposed alternative method	
Instructions: Please submit one application (Form C-144) per individual pit, closed-loo Please be advised that approval of this request does not relieve the operator of hability should operations or	· · · · · · · · · · · · · · · · · · ·
environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable	
Operator: Burlington Resources Oil & Gas Company, LP	OGRID#: 14538
Address: PO Box 4289, Farmington, NM 87499	
Facility or well name: Allison Unit 40N	
API Number: 30-045-34460 OCD Permit Number	er:
U/L or Qtr/Qtr: P(SE/SE) Section: 19 Township: 32N Range:	6W County: San Juan
Center of Proposed Design: Latitude: 36.95988 °N Longitude:	107.49415 °W NAD: ☐ 1927 🗶 1983
Surface Owner: X Federal State Private Tribal Trust or India	n Allotment
X Pit: Subsection F or G of 19 15.17.11 NMAC Temporary: X Drilling Workover Permanent Emergency Cavitation P&A X Lined Unlined Liner type. Thickness 12 mil X LLDPE X String-Reinforced Liner Seams: X Welded X Factory Other Volume: 4400	HDPE PVC Other bbl Dimensions L 65' x W 45' x D 10'
Closed-loop System: Subsection H of 19.15 17.11 NMAC Type of Operation. P&A Drilling a new well Workover or Drilling (Applies to notice of intent)	activities which require prior approval of a permit or
Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type Thickness mil LLDPE Liner Seams. Welded Factory Other	HDPE PVD Other 2526272829303
Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume bbl Type of fluid: Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and auto Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC Other	FEB 2009 OIL CONS. DIV. DIST. 3
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environ	

Fencing: Subsection D of 19.15 17 11 NMAC (Applies to permanent ptt, temporary ptts, and below-grade tanks)		
	,	j
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, inst	itution or chur	ch)
Four foot height, four strands of barbed wire evenly spaced between one and four feet		ļ
X Alternate Please specify 4' hogwire fence with a single strand of barbed wire on top.		
7		
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other Monthly proportions (If notting on superplants and physically foundle)		
Monthly inspections (If netting or screening is not physically feasible)		
Signary Subscriber Conf. 10.15.17.11.NIMAC		
Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15.3.103 NMAC		
Administrative Approvals and Exceptions:		
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15 17 NMAC for guidance.		
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons (Fencing/BGT Liner)	ideration of ap	proval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		
10		
Siting Criteria (regarding permitting): 19.15.17.10 NMAC		
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the		
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for		
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes	□No
application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	LL'``^	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	□No
(Applied to permanent pits)	⊟ _{NA}	ш :
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		Ì
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	□No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	No
- Written confirmation or verification from the municipality; Written approval obtained from the municipality		
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	∐No
Within the area overlying a subsurface mine.	Yes	□No
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division		
Within an unstable area.	Yes	No
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map		
Within a 100-year floodplain	Yes	No

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC
Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15.17 9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17 9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19 15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15 17.9
NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19 15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17 11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15 17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14
Proposed Closure: 19 15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15 17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Ste		es literar
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling are required.	yuuas ana artu Eutings – Ose attachment y more than two jo	acuntes
Disposal Facility Name:	Disposal Facility Permit #:	
Disposal Facility Name	Disposal Facility Permit #:	
Will any of the proposed closed-loop system operations and associated activities Yes (If yes, please provide the information No	es occur on or in areas that will not be used for future so	ervice and operations?
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subset Site Reclamation Plan - based upon the appropriate requirements of Sulface.	ate requirements of Subsection H of 19.15.17.13 NMACction I of 19.15 17 13 NMAC	2
Siting Criteria (Regarding on-site closure methods only: 19 15.17.10 NMA Instructions Each siting criteria requires a demonstration of compliance in the closure plan. certain siting criteria may require administrative approval from the appropriate district office for consideration of approval Justifications and/or demonstrations of equivalency are required.	Recommendations of acceptable source material are provided belo or may be considered an exception which must be submitted to the	Santa Fe Environmental Bureau office
Ground water is less than 50 feet below the bottom of the buried waste.		Yes X No
- NM Office of the State Engineer - iWATERS database search; USGS: Data obt	ained from nearby wells	∐N/A
Ground water is between 50 and 100 feet below the bottom of the buried waster	e	Yes X No
- NM Office of the State Engineer - (WATERS database search; USGS; Data obtained)	nined from nearby wells	□N/A
Ground water is more than 100 feet below the bottom of the buried waste.		X Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obta	amed from nearby wells	□N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signific (measured from the ordinary high-water mark).	cant watercourse or lakebed, sinkhole, or playa lake	Yes XNo
- Topographic map; Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in - Visual inspection (certification) of the proposed site; Aerial photo; satellite image		Yes X No
	ļ	Yes X No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less th purposes, or within 1000 horizontal fee of any other fresh water well or spring, in exis - NM Office of the State Engineer - iWATERS database; Visual inspection (certifi	tence at the time of the initial application.	
Within incorporated municipal boundaries or within a defined municipal fresh water vipursuant to NMSA 1978, Section 3-27-3, as amended.		Yes X No
 Written confirmation or verification from the municipality; Written approval obtained Within 500 feet of a wetland 	tained from the municipality	Yes X No
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual insp	pection (certification) of the proposed site	
Within the area overlying a subsurface mine.		Yes X No
- Written confiramtion or verification or map from the NM EMNRD-Mining and	Mineral Division	
Within an unstable area.	Singuel Day gaves at USCS NIM Cooleaned Cognetic	Yes X No
 Engineering measures incorporated into the design; NM Bureau of Geology & N Topographic map 	illieral Resources; USOS, NW Geological Society;	
Within a 100-year floodplain. - FEMA map		Yes X No
18 On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each	of the following items must bee attached to the closur	e plan. Please indicate,
by a check mark in the box, that the documents are attached.		
X Siting Criteria Compliance Demonstrations - based upon the appropriate		
X Proof of Surface Owner Notice - based upon the appropriate requireme		
Construction/Design Plan of Burial Trench (if applicable) based upon t	•	0.15.17.11 NMAC
Construction/Design Plan of Temporary Pit (for in place burial of a dry X Protocols and Procedures - based upon the appropriate requirements of		9 15,17,11 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate		
X Waste Material Sampling Plan - based upon the appropriate requirement	•	
X Disposal Facility Name and Permit Number (for liquids, drilling fluids		nnot be achieved)
X Soil Cover Design - based upon the appropriate requirements of Subsection	-	·
X Re-vegetation Plan - based upon the appropriate requirements of Subse	ction I of 19.15.17.13 NMAC	
X Site Reclamation Plan - based upon the appropriate requirements of Su	bsection G of 19.15 17.13 NMAC	l

19			
Operator Application		nurate and committee to the	should find brouled a and holiaf
Name (Print).	formation submitted with this application is true, acc Tamra Sessions	curate and complete to the Title	Staff Regulatory Technician
· · · · · ·	· · ·		
Signature	- Carredossins	Date	7-25-09
e-mail address:	sessitd@conocophillips.com	Telephone:	505-326-9834
20			
OCD Approval:	Permit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)
OCD Representative S		/211	2 0 .0
			Approval Date: 3-9-09
Title: En	in spec	OCD Peri	nit Number:
Closure Report (requi	ired within 60 days of closure completion): Su	becaution V at 10.15.17.12 NMAA	c
Instructions: Operators a	re required to obtain an approved closure plan prior	to implementing any clos	ure activities and submitting the closure report. The closure
			es. Please do not complete this section of the form until an
ирргочеа сюѕиге ріап па	s been obtained and the closure activities have been		Consultation Dates
L		☐ Closur	e Completion Date:
22			
Closure Method:		□ A15 - 2 - 22	Maria Division 1000
Waste Excavation		Alternative Closure	e Method
If different from a	approved plan, please explain		
23			
	ng Waste Removal Closure For Closed-loop System		round Steel Tanks or Haul-off Bins Only: ings were disposed. Use attachment if more than two facilities
were utilized.	tty the facility of facilities for where the liquius, ar	uung jiwas ana arui cuu	ings were aisposea. Ose aliachment ij more than two Jaculues
Disposal Facility Nam	e:	Disposal Facility	y Permit Number
Disposal Facility Nam	e	Disposal Facility	y Permit Number:
l <u> </u>	system operations and associated activities performed	d on or in areas that will n	ot be used for future service and opeartions?
Yes (If yes, please	e demonstrate complilane to the items below)	∐No	
l – ' ' '	l areas which will not be used for future service and o	operations:	
	(Photo Documentation) nd Cover Installation		
= -	plication Rates and Seeding Technique		
24 Closure Report Att	tachment Checklist: Instructions: Each of the fo	llowing items must be att	ached to the closure report. Please indicate, by a check mark in
the box, that the docu			, , , , , , , , , , , , , , , , , , , ,
	Notice (surface owner and division)		
l –	lotice (required for on-site closure)		
	a-site closures and temporary pits)		
	ampling Analytical Results (if applicable)		1
=	Sampling Analytical Results (if applicable)		
 	y Name and Permit Number		
=	and Cover Installation pplication Rates and Seeding Technique		
	ppiication Rates and Seeding Technique n (Photo Documentation)		
On-site Closure		Longitude:	NAD
			1721 1703
15		 .	
25 Operator Closure Cer	tification:		
		re report is ture, accurate	and complete to the best of my knowledge and belief. I also certify that
the closure complies with	all applicable closure requirements and conditions s	specified in the approved o	closure plan.
Name (Print):	,	Title:	
·			
Signature.		Date:	
e-mail address:		Telephone:	



Record Count:8

New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters) (In feet)

		Q _(2	10 / 10				(*) (*) (*) (*) (*) (*) (*) (*) (*) (*)	Depth [William Street
POD Number	County	641	6 4	Sec	Tws	Rng	X	Maria Y	. Well V	Vater C	Column
SJ 01949	San Juan	3 2	2 2	10	32N	06W	282909	4097594	300	260	40
SJ 01957	San Juan	3 2	2 2	10	32N	06W	282909	4097594	280	280	0
SJ 02711	San Juan	3 1	3	11	32N	06W	283293	4096778	200	120	80
SJ 03055	San Juan	2 2	2 1	20	32N	06W	278939	4094657	290	100	190
SJ 03135	San Juan	1 1	3	09	32N	06W	280044	4097112	200		
SJ 03302	San Juan	4 3	3 1	80	32N	06W	278635	4097294	250		
SJ 03420	San Juan	2	2 4	19	32N	06W	277997	4093753	415	60	355
SJ 03775 POD1	San Juan	3 3	3 1	80	32N	06W	278389	4097290	260	200	60

Average Depth to Water: 170 feet

Minimum Depth: 60 feet

Maximum Depth: 280 feet



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

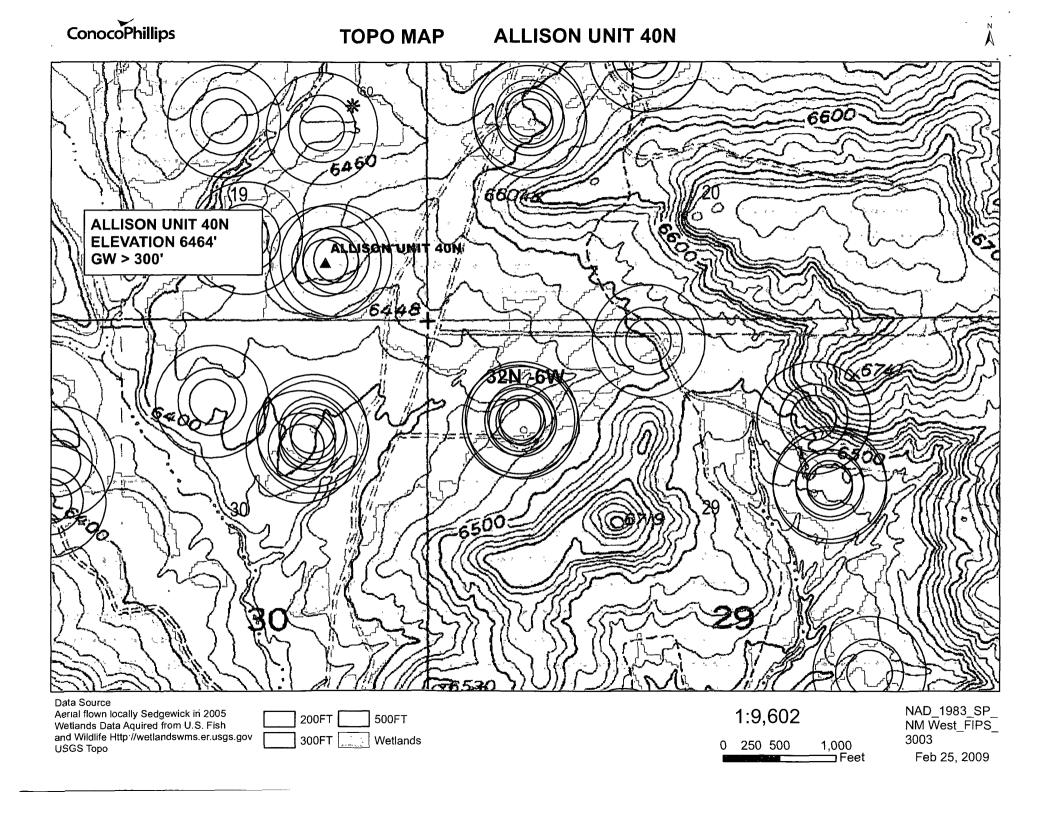
(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

	(quarters	ale	311	Han	COLI	Jiaiyes	, ,	(1470000	i wi ili metera)	(III leet)
POD Number	County	Q 64	Q 16	Q 4	Sec	i Tws	Rng			Depth Depth Water Well Water Column
SJ 01612	San Juan					32N				800
SJ 03117	San Juan	2	2	2	07	32N	07W	268539	4097978	240
Record Count:2									Average Depth	to Water: null feet

Minimum Depth: null feet Maximum Depth: null feet



TIERRA CORROSION CONTROL, INC. DRILLING LOG

COMPANY: Conoco Phillips LOCATION: Allison 40N

STATE: NM BIT SIZE: 6 %"

LBS COKE BACKFILL: 2,600# ANODE TYPE: 2" X 60" Duriron DATE: November 12, 2008 LEGALS: Sec9 T32N R6W DRILLER: Gilbert Peck

CASING SIZE/TYPE: 8" X 20' PVC VENT PIPE: 300'

ANODE AMOUNT: 10

Da

COUNTY: San Juan DEPTH: 300'

COKE TYPE: Asbury PERF PIPE: 140'

BOULDER DRILLING: None

DEPTH	DRILLER'S LOG	AMPS	DEPTH	DRILLER'S LOG	AMP
20	Casing	.5	310		
25	Grey Shale	1.0	315		
30		1.0	320		
35		1.0	325		
40		1.0	330		
45		1.1	335		
50	*	1,1	340	,	
55	Sandstone	.6	345		
60		.2	350		
65			355		
70	▼	1_1_	360		
75	Grey Shale	1.0	365	···	<u> </u>
80		1.2	370		4
85		1.3	375	······································	
90		1.2	380		·
95		1.4	385	·····	
100		1.4	390		
105		1,4	395		
110		1.2	400		-J
115		1,3	405		
120		1.7	410		-
125		1.0	415		
130		1.2	420		-
135		1.3	425		-
140		1.3	430		
145		1.2	435		-
150		1.0	440 445		-
155		1.1			╃━─
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185		1.2	475		+
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225		1.5	1		 -
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240		1.2			
245		1.2			
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255		1.0			
260		1.0			
265		1.2			
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276		1.2			
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	ANODE#	DEPTH	NO COKE 1.3 1.2 1.0 1.2 1.5 1.0 1.1 1.1 1.2	COKE
	1	285	1.3	4.9
	2	275	1.2	5.4
	3	265	1.0	5.2
	4	255	1.2	6.7
	5	245	1.2	6.7
	6	235	1.5	6.1
	7	225	1.0	5.1
i	8	215	1.0	4.7
	9	205	1.1	5.1
1	10	195	1.2	4.8
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	12		177	
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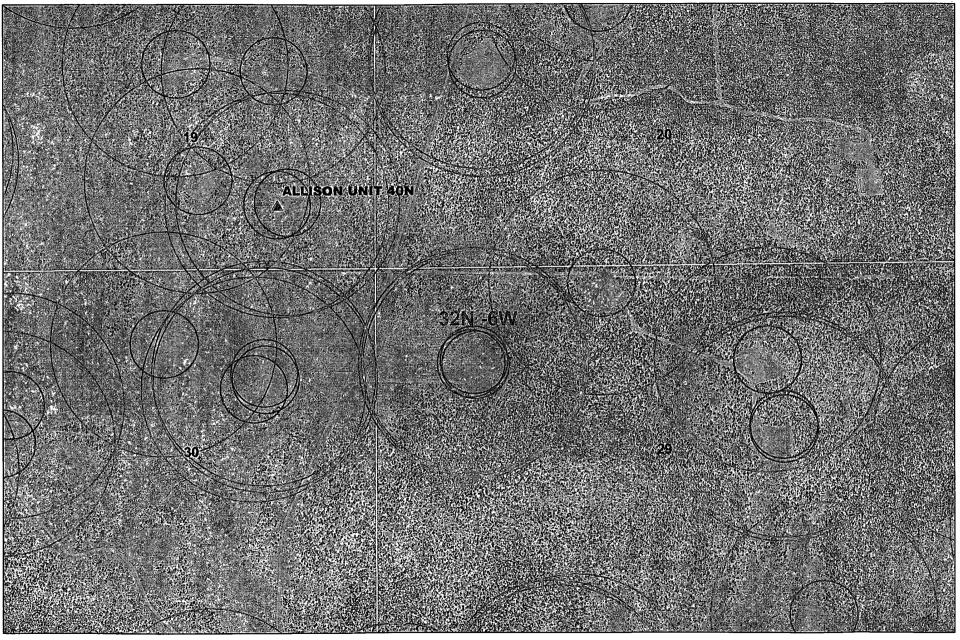
WATER DEPTH: None ISOLATION PLUGS: LOGING VOLTS: 11.94

VOLT SOURCE: AUTO BATTERY

TOTAL AMPS: 13.7

TOTAL GB RESISTANCE: 0.87

REMARKS:

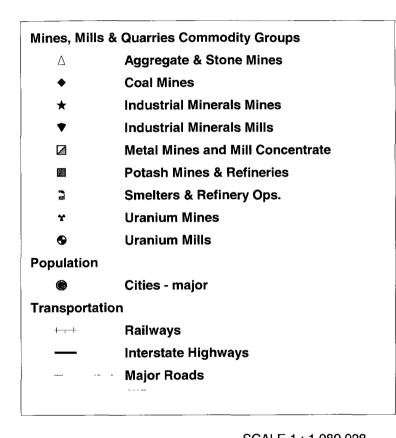


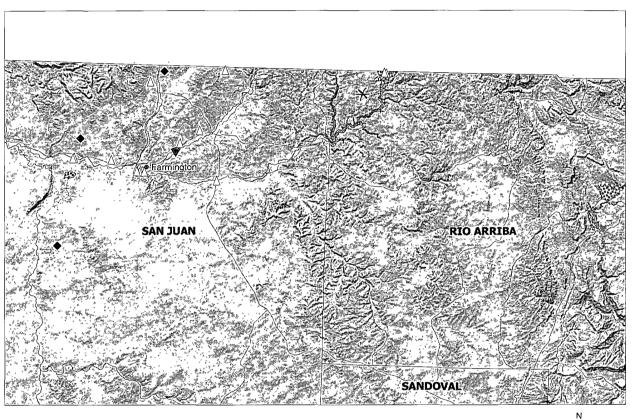
Data Source
Aerial flown locally Sedgewick in 2005.
Wetlands Data Aquired from U.S. Fish
and Wildlife Http://wetlandswms.er.usgs.gov
USGS Topo

300FT City Limits

1:9,602 0 250 500 1,000 Feet NAD_1983_SP_ NM West_FIPS_ 3003 Feb 25, 2009

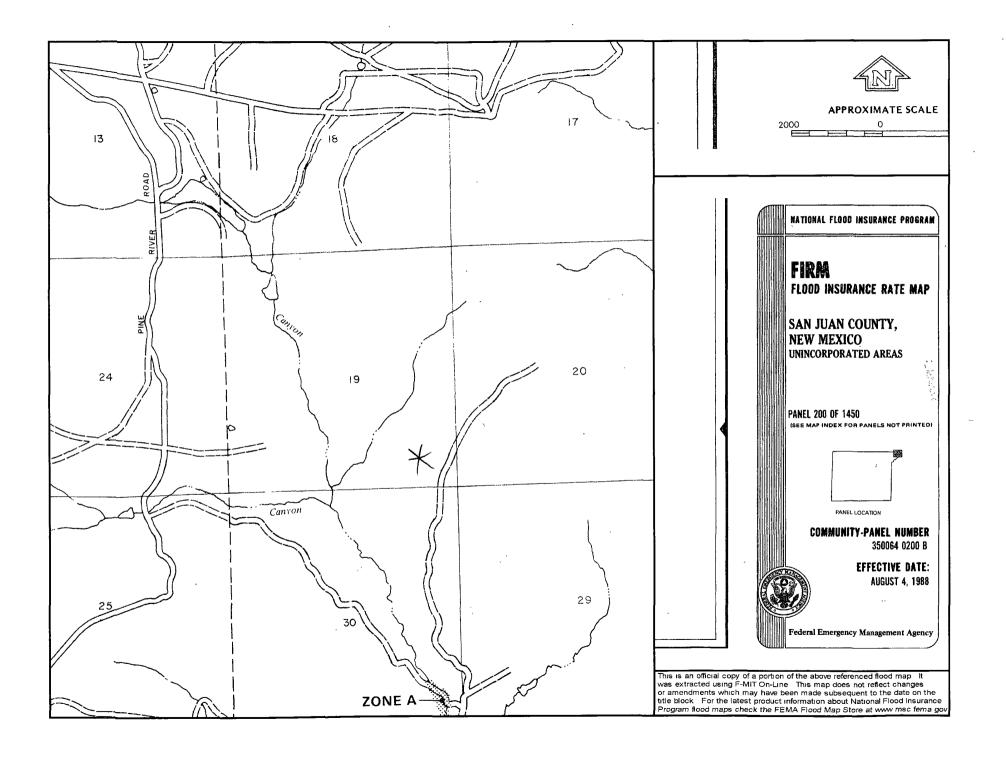
ALLISON UNIT 40N Mines, Mills & Quarries











Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Allison Unit 40N is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data for the subject well has an elevation of 6464' and groundwater depth greater than 300'. There are iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

Hydrogeological report for Allison Unit 40N

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

Tally, Ethel

From:

Tally, Ethel

Sent:

Wednesday, February 25, 2009 1:07 PM

To:

'mark_kelly@nm.blm.gov'

Cc: Subject: Sessions, Tamra D
PIT CLOSURE NOTIFICATION

The following temporary pits will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified.

Allison Unit 40N

San Juan 31-6 Unit 7M

EPNG A 1B

San Juan 32-8 Unit 16B

The following locations will have a temporary pits that will be closed on-site.

Lewis Park 1M

Please call Tamra Session (X9834) or myself (X4027) if you have questions or concerns.

Thank You,

Ethel Tally ConocoPhillips-SJBU 3401 E. 30th Farmington NM 87402 (505)599-4027 Ethel.Tally@ConocoPhillips.com DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Ave., Artesia, N.M. 88210

DÍSTRICT III 1000 Rió Brazos Rd., Aztec, N.M. 87410 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

DISTRICT IV 1220 South St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

" API	Number	Pool Code PBASIN DAKOTA/									
						Name		e.A	*Well Númber 40N		
						UNIT					
OGRID No.						Notine			Elevation		
	4 (2	·	BURLI	ŅĢTOŅ RE	RESOURCES OIL & GAS COMPANY LP						
					10 Surface	Location	,	*			
IL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
Р	19	32-N	6-W		605	SOUTH	830	EAST	SAN JUAN		
~	,		Bott	om Hole	Location 1	f Different Fr	om Surface		,		
JL or hol no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
Dedicated Acre	L	13,3	oint or Infi	1 N	!* Consolidation C	Code	15 Order No	L. ·			
320											
NO ALLOW	ARLE W	U.I. RE A	SSICNE	TO TH	S COMPLETIO	ON UNTIL ALL	INTERESTS I	IAVE BEEN C	ONISOLIDATE		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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16	E	+	17 OPERATOR CERTIFICATION
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1	 	l l	I hereby certify that the information confamed herein
	l t	ļ	is true and complete to the best of my knowledge and
		1	belief, and that this organization either owns a working
LOT 1		1	interest or unleased mineral interest in the land
1	l i	1	including the proposed bottom hale location or has a
	1	i	right to drill this well at this location pursuant to a contract with an owner of such a mineral or working
	ļ!	į i	interest, or to a voluntary pooling agreement or a
1		!	compulsory pooling order heretofore entered by the
		1 .	division.

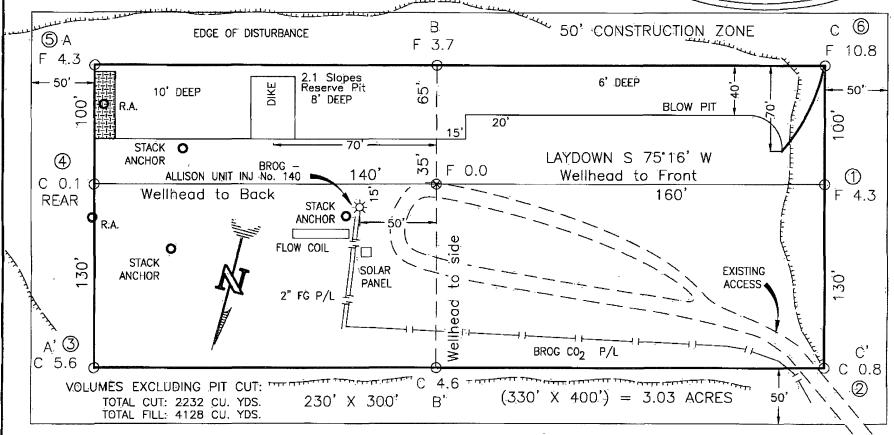
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	19		18 SURVEYOR CERTIFICATION
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	li i	` \`	I hereby certify that the well location shown on this plat
		(M)	was piolled from field notes of actual surveys made by me
	<u> </u>	1	or under my supervision, and that the same is true and
LOT 3	11	1 6	correct to the best of my belief
	AT: 36.95988" N. (NAD 83)	0.71	
l) LON	IG: 107.49415' W. (NAD 83)		11
		00	1
	LAT: 36'57,5924' N. (NAD 27) ONG: 107'29,6126' W. (NAD 27)	lli Ni	Date of Surveyo V 1 1. 11/0
1	10.00 27	z ``	Signature and Seal of Repression Surveyor
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BURLINGTON RESOURCES OIL & GAS COMPANY LP

ALLISON UNIT No. 40N, 605 FSL 830 FEL

SECTION 19, T-32-N, R-6-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO GROUND ELEVATION: 6464, DATE: JULY 9, 2007

NAD 83 LAT. = 36.95988° N. LONG. = 107.49415° W. NAD 27 LAT. = 36°57.5924' N. LONG. = 107°29.6126' W.



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW — 3' WIDE AND 1' ABOVE SHALLOW SIDE).
BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO: EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

NOTE:

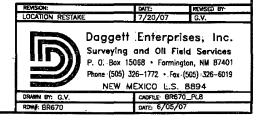
DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. UTILITY NOTIFICATION CENTER OF COLORADO TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.

NOTE

ESTIMATED VOLUMES CALCULATED BY AVERAGE END AREA AT CROSS-SECTION SHOWN

NOTE:

CONTRACTOR SHOULD CALL ONE-CALL FOR LOGATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.



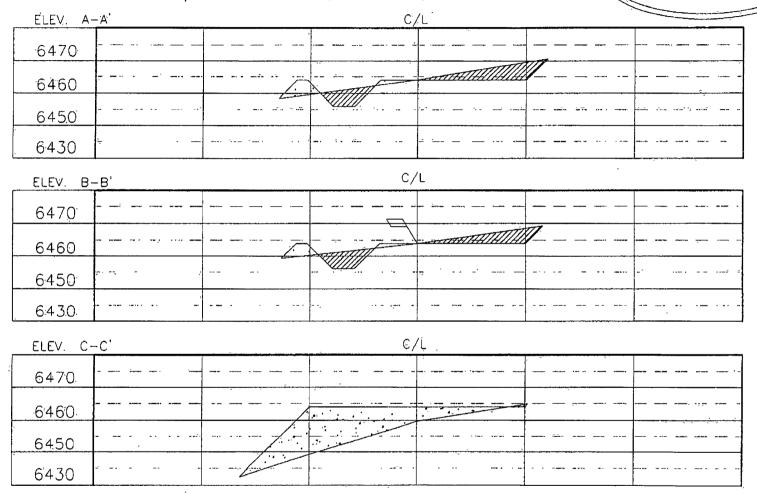
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LAT. = 36°57:5924! N LONG. = 107°29.6126! W



NOTE:

DAGGETT ENTERPRISES, INC. IS, NOT LIABLE FOR JUNDERGROUND UTILITIES OR PIPELINES. JUTILITY NOTIFICATION CENTER OF COLORADO TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION

NOTE.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION

REVISION		DATE	REVISED BY
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Su Ph

Daggett Enterprises, Inc. Surveying and Oil Field Services, P. O. Box 15068 Farmington, NM 87401 Phone (505) 326-1772 For (505) 326-6019 NEW MEXICO LS 8894

DRAWN BY G.V	CADFILE BR670_CFB
ROW# BR670	DATE 5/05/07

Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Tests Method	Limit (mg/Kg)
EPA SW-846 8021B or 8260B	0.2
EPA SW-846 8021B or 8260B	50
EPA SW-846 418.1	2500
EPA SW-846 8015M	500
EPA 300.1	d000\s500
	EPA SW-846 8021B or 8260B EPA SW-846 8021B or 8260B EPA SW-846 418.1 EPA SW-846 8015M

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

Source No. two (better quality)

Purity

Source No. two (better quality)

Purity

80 percent

Germination

40 percent

Percent PLS

20 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.