

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 10 2009

Amended RBP's

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|---|---|
| 1. Type of Well
GAS | 5. Lease Number
SF-078422 |
| 2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP | 6. If Indian, All. or
Tribe Name |
| 3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499 | 7. Unit Agreement Name |
| 4. Location of Well, Footage, Sec., T, R, M

Unit I (NESE), J395' FSL & 1080' FEL, Section 31, T27N, R10W, NMPM | 8. Huerfano Unit
Well Name & Number |
| | 9. Huerfano Unit 282E
API Well No.

30-045-33911 |
| | 10. Field and Pool
Basin Dakota |
| | 11. County and State
San Juan Co., NM |

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

☒ Completion Sundry

13. Describe Proposed or Completed Operations

See attached for detail

RCVD MAR 10 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 3/5/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

MAR 09 2009

FARMINGTON FIELD OFFICE

NMOCD

Huerfano Unit 282E
API# 30-045-33911

7/2/08 MIRU. RD BOP. Tally PU, RIH w/3 7/8" bit, X/O, RIH w/tbg. Unload well. **7/7/08** RIH w/tbg, tag up cmt. RU swivel, RU air, unload well. Establish circ. D/O 38' cement. Tag up DV tool @ 4004'. D/O circ clean. RIH w/tbg. Unload well, tag up 6380'. RU swivel. Unload well, est cir w/mist. D/O & C/O to PBTD @ 6398'. Circ clean. RU pump. Load hole w/KCL. RD Swivel. POOH w/tbg. **7/8/08** POOH w/tbg, top off csg w/2% KCL. MIRU W/L. RIH w/logging tools, tag up 6376'. Run GR/CCL/CBL from 6376' to surface. RD W/L. **7/9/08** RD floor, RD BOP, RU master valve. **9/15/08** PT csg to 6600# 15/min - good test.

9/17/08 MIRU Black Warrior W/L. Perf DK (Lower Cubero): 6302', 6304', 6306', 6308', 6310', 6328', 6330', 6342' @ 2SPF = 16 .34 dia.. Breakdown 6302' - 6342': pumped 2.5 bbls 2% KCL water RIH w/RBP set 6284'. Perf DK (Paguete) : 6246', 6248', 6256', 6258', 6260', 6262', 6264', 6266', 6268', 6270', 6272' @ 2SPF = 22 .34 dia holes.. Breakdown Paguate pumped 1.7 bbls 2% KCL water. RIH w/RBP @ 6220' Perf DK (Two Wells): 6204', 6206', 6208', @ 1SPF = 3 .34 dia holes.. Breakdown Two Wells- pumped 2.3 bbls 2% KCL Water. RIH w/RBP Set @ 6180'. Shut in well for 14 day pressure build test. **10/2 -10/3/09** RIH Latched on & LD RBPs & gauges @ 6180', 6220' & 6284'.

1/6/09 RU Schlumberger. Frac DK (6204' - 6342') Acidize w/12 bbls 15% HCL Acid, frac w/29,904 gal 85Q Slickwater w/22,339# 20/40 Brady Sand. Total N2=4089 MSCF. RD Schlumberger. **1/7-9/09** Flowback well. **1/10/09** MU, RIH w/3.75' gauge ring to 6110'. MU, RIH w/CBP set @ 6100'. POOH. **1/12/09** NU BOP, RU floor. **1/13/08** MIRU High Tech. PU & RIH w/2 3/8" tbg. **1/15/09** D/O CBP @ 6100'. **1/16/09** Unload hole. Drilling down to hard tag @ 6396'. Circ clean. **1/17-18/09** Flow back well. **1/19/09** TOH & LD BHA. RIH w/tbg. C/O to PBTD @ 6398' **1/20/09** Run DK test. **1/21/09** RIH w/203 jts 2 3/8" 4.7# J-55 tbg set @ 6299'. RD floor, ND BOP, NU WH. RD RR 1/21/09