

# RECEIVED

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 11 2009

Bureau of Land Management  
Farmington Field Office

Sundry Notices and Reports on Wells

- |  |   |
|--|---|
| <p>1. Type of Well<br/>GAS</p> <p>2. Name of Operator<br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. Address &amp; Phone No. of Operator<br/>P.O. Box 4289, Farmington, NM 87499</p> <p>4. Location of Well, Footage, Sec., T, R, M<br/>Unit L (NWSW), 1735' FSL &amp; 1118' FWL, Section 12, T29N, R11W, NMPM</p> | <p>5. Lease Number<br/>SF-078161</p> <p>6. If Indian, All. or<br/>Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name &amp; Number<br/>Lloyd B Com 100S</p> <p>9. API Well No.<br/>30-045-34823</p> <p>10. Field and Pool<br/>Basin FC/Aztec PC</p> <p>11. County and State<br/>San Juan Co., NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other Completion Detail

RCVD MAR 16 '09  
OIL CONS. DIV.  
DIST. 3

13. Describe Proposed or Completed Operations

02/05/09 MIRU W/L. ND WH. Start into well w/3.75" gauge ring, tagged @ 2205'. Run GR/CCL/CNL log from 2201' to Surface. TOC @ surface. PBTD @ 2204'. NU WH. RD W/L. 02/17/09 PT 4 1/2" csg to 4100# 15/min - good test. 02/17/09 RU W/L to perf PC .34" diam. @ 2SPF: 2060' - 2040' = 40 holes. Total holes = 40. Frac PC. Acidize w/10 bbls 15% Formic Acid, frac w/45,756 gal 70Q 20# LG N2 Foam w/102,892# 20/40 Arizona Sand & 502,000 SCF N2. RIH w/CFP and set @ 2010'. RU W/L to perf FC .36" diam. @ 3 SPF: 1944'-1941', 1910'-1906', 1886'-1876' and @ 2 SPF 1864'-1852', 1806'-1801', 1790'-1788' Total holes = 89. Frac FC. Acidize w/12 bbls 10% Formic Acid, frac w/2000 gals 25# X-Link pre pad followed by 117,052 gal 25# Linear 75% N2 Foam w/112,747# 20/40 Arizona Sand & 1,476,337 SCF N2. Flow back well for 2 days. MIRU W/L and set CBP @ 1680'. 02/23/09 MIRU Basic 1549. D/O CBP 1680' & CFP @ 2010', C/O to PBTD @ 2204'. Flowtest well. 03/03/09 RIH w/66 jts 2 3/8" 4.7# J-55 Tbg set @ 2060'. ND BOP NU WH. RD RR 3/03/09. J

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Neumann Sasha Neumann Title Regulatory Technician Date 03/09/09

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

