## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## RECEIVED

MAR 1 0 2009

	Sundry Notices and Reports on Wells				Bureau of Land Management Fermington Field Office	
				5.	Lease Number	
	-				NMSF - 078424	
•	Type of Well GAS			6.	If Indian, All. or Tribe Name	
				7.	Unit Agreement Name	
•	Name of Operator				San Juan 29-7 Unit	
	BURLINGTON					
	RESOURCES OIL &	& GAS COMPANY LP		0	TYY-II NY O NY	
	Address & Phone No. of Operator			- 8.	Well Name & Number San Juan 29-7 Unit 58	
	PO Box 4289, Farmington, NM 87499 (505) 326-9700			9.	API Well No.	
	Location of Well, Footage, Sec., T, R, M				30-039-30194	
		·, -,,		10.	Field and Pool Basin FC/Blanco PC	
	Surf: Unit H (SENE), 1425' FN	NL & 545' FEL. Section 2'	7. T29N. R7W. NMPM		Dasin FC/Dianco FC	
	Surf: Unit H (SENE), 1425' FNL & 545' FEL, Section 27, T29N, R7W, NMPM Bottom: Unit H (SENE), 1425' FNL & 710' FEL, Section 27, T29N, R7W, NMPM					
					Rio Arriba, NM	
2	CHECK APPROPRIATE BOX	TO INDICATE NATUR	E OF NOTICE, REPORT, O	THER	DATA	
	Type of Submission Type	of Action	•			
	Notice of Intent	Abandonment	Change of Plans	<u>X</u>	Other - Spud Report	
	V Cultura current Domant	Recompletion	New Construction		RCVD MAR 16'09	
	X Subsequent Report	Plugging Casing Repair	Non-Routine Fracturing Water Shut off		OIL CONS. DIV.	
			water Shut off			
	Final Abandonment					
_	Final Abandonment	Altering Casing	Conversion to Injection		DIST. 3	
3/ "(sh	Describe Proposed or Complet 06/2009 MIRU MOTE 209. Spucesg, 20#, J-55, ST&C & set @ 227 a. Drop & displace plug w/8 bbl H	Altering Casing  Ted Operations  1 w/8 3/4" bit @ 1030hrs or  1'. Pre-flush w/ 3 bbl Water  2O. Circ 1 bbl cmt to surfact  32.3# H-40 ST&C Surface	Conversion to Injection  103/06/2009. Drilled ahead to 2 Spacer & Pumped 34sx (54cf-1 te. RD RR @ 1530 on 03/05/20  2. Verbal approval given on 0.	Obbl) T 09. <b>3/03/20</b>	DIST. 3 c hole. RIH w/ 7 jnts, ype III cmt w/20% Fly-	
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3/ "(sh N B	Describe Proposed or Complet 06/2009 MIRU MOTE 209. Spucesg, 20#, J-55, ST&C & set @ 227 a. Drop & displace plug w/8 bbl H OTE: APD approved for 9 5/8" LM) & Kelly Roberts (OCD) to	Altering Casing  Ted Operations  1 w/8 3/4" bit @ 1030hrs or  1'. Pre-flush w/ 3 bbl Water  2O. Circ 1 bbl cmt to surfact  32.3# H-40 ST&C Surfact  change to 7" 20# J-55 & se	Conversion to Injection  103/06/2009. Drilled ahead to 2 Spacer & Pumped 34sx (54cf-1 te. RD RR @ 1530 on 03/05/20 te. Verbal approval given on 03 tet @ 220'. Due to rig change.	Obbl) T 09. <b>3/03/20</b>	DIST. 3 c hole. RIH w/ 7 jnts, ype III cmt w/20% Fly-	
3/ Sh N B	Describe Proposed or Complete 106/2009 MIRU MOTE 209. Spuces g, 20#, J-55, ST&C & set @ 227 a. Drop & displace plug w/8 bbl HOTE: APD approved for 9 5/8" LM) & Kelly Roberts (OCD) to will be conducted by drilling rig and the conducted by drilling rights.	Altering Casing  Ted Operations  1 w/8 3/4" bit @ 1030hrs or  1'. Pre-flush w/ 3 bbl Water  2O. Circ 1 bbl cmt to surfact  32.3# H-40 ST&C Surfact  change to 7" 20# J-55 & se	Conversion to Injection  103/06/2009. Drilled ahead to 2 Spacer & Pumped 34sx (54cf-1 te. RD RR @ 1530 on 03/05/20 te. Verbal approval given on 03 tet @ 220'. Due to rig change.	Obbl) T 09. <b>3/03/20</b>	DIST. 3  To hole. RIH w/ 7 jnts, ype III cmt w/20% Fly-  19 by Wayne Townsend	
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3/ Sh N B	Describe Proposed or Complete 106/2009 MIRU MOTE 209. Spuces g, 20#, J-55, ST&C & set @ 227 a. Drop & displace plug w/8 bbl HOTE: APD approved for 9 5/8" LM) & Kelly Roberts (OCD) to will be conducted by drilling rig and the conducted by drilling rights.	Altering Casing  Ted Operations  I w/8 3/4" bit @ 1030hrs or  I'. Pre-flush w/ 3 bbl Water  20. Circ 1 bbl cmt to surfact  32.3# H-40 ST&C Surfact  change to 7" 20# J-55 & see	Conversion to Injection  103/06/2009. Drilled ahead to 2 Spacer & Pumped 34sx (54cf-1 te. RD RR @ 1530 on 03/05/20 te. Verbal approval given on 03 tet @ 220'. Due to rig change.	Obbl) T 09. <b>3/03/20</b>	DIST. 3  To hole. RIH w/ 7 jnts, ype III cmt w/20% Fly-  D9 by Wayne Townsend  ACCEPTED FOR RECORD  MAR 1 1 2003	
3/ "c sh NB: T	Describe Proposed or Complete 206/2009 MIRU MOTE 209. Spuces 20#, J-55, ST&C & set @ 227 a. Drop & displace plug w/8 bbl H. OTE: APD approved for 9 5/8" LM) & Kelly Roberts (OCD) to will be conducted by drilling rig a PD/ROW	Altering Casing  red Operations  I w/8 3/4" bit @ 1030hrs or  I'. Pre-flush w/ 3 bbl Water  2O. Circ 1 bbl cmt to surfact  32.3# H-40 ST&C Surfact  change to 7" 20# J-55 & so  & reported on next report.	Conversion to Injection  103/06/2009. Drilled ahead to 2 Spacer & Pumped 34sx (54cf-1 te. RD RR @ 1530 on 03/05/20 te. Verbal approval given on 03 tet @ 220'. Due to rig change.	Обы) Т 09. <b>8/03/20</b> 0 <b>√</b>	DIST. 3  To hole. RIH w/ 7 jnts, ype III cmt w/20% Fly-  D9 by Wayne Townsend  ACCEPTED FOR RECORD  MAR 1 1 2009	
3/ "C sh NB. T	Describe Proposed or Complete 106/2009 MIRU MOTE 209. Spuces 20#, J-55, ST&C & set @ 227 a. Drop & displace plug w/8 bbl HOTE: APD approved for 9 5/8" LM) & Kelly Roberts (OCD) to will be conducted by drilling rigory. Thereby certify that the foregon in the second conducted by drilling rigory.	Altering Casing  red Operations  I w/8 3/4" bit @ 1030hrs or  I'. Pre-flush w/ 3 bbl Water  2O. Circ 1 bbl cmt to surfact  32.3# H-40 ST&C Surfact  change to 7" 20# J-55 & se  & reported on next report.	Conversion to Injection  103/06/2009. Drilled ahead to 2 Spacer & Pumped 34sx (54cf-1 te. RD RR @ 1530 on 03/05/20 e. Verbal approval given on 06 et @ 220'. Due to rig change.	Обы) Т 09. <b>8/03/20</b> 0 <b>√</b>	DIST. 3  To hole. RIH w/ 7 jnts, ype III cmt w/20% Fly-  D9 by Wayne Townsend  ACCEPTED FOR RECORD  MAR 1 1 2003  FARMINGTON FIELD OFFICE BY TL Salvers	
3/ "("Ssh NB:	Describe Proposed or Complete 106/2009 MIRU MOTE 209. Spuces 20#, J-55, ST&C & set @ 227 and Drop & displace plug w/8 bbl Hoote: APD approved for 9 5/8" LM) & Kelly Roberts (OCD) to will be conducted by drilling rigory. I hereby certify that the foregoined	Altering Casing  red Operations  It w/8 3/4" bit @ 1030hrs on  I'. Pre-flush w/ 3 bbl Water  2O. Circ 1 bbl cmt to surfact  32.3# H-40 ST&C Surfact  change to 7" 20# J-55 & so  & reported on next report.  Ding is true and correct.  Jamie G  ge use)  Title	Conversion to Injection  103/06/2009. Drilled ahead to 2 Spacer & Pumped 34sx (54cf-1 te. RD RR @ 1530 on 03/05/20 e. Verbal approval given on 06 et @ 220'. Due to rig change.	Обы) Т 09. <b>8/03/20</b> 0 <b>√</b>	DIST. 3  To hole. RIH w/ 7 jnts, ype III cmt w/20% Fly-  D9 by Wayne Townsend  ACCEPTED FOR RECORD  MAR 1 1 2003  FARMINGTON FIELD OFFICE BY TL Salvers	