

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**MAR 10 2009**

Amended

Sundry Notices and Reports on Wells

**Bureau of Land Management
Farmington Field Office**

1. **Type of Well**
GAS

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit F (SENW), 2410' FNL & 1745' FWL, Sec. 4, T27N, R6W, NMPM

5. **Lease Number**
SF-079051

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

San Juan 28-6 Unit

8. **Well Name & Number**

9. **San Juan 28-6 Unit 133M
API Well No.**

30-039-30590

10. **Field and Pool
Basin DK/Blanco MV**

11. **County and State
Rio Arriba, NM**

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD MAR 16 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

2/15/09 AWS 673, MU 8.75" bit, tagged cmt @ 175', D/O cmt and drilled ahead to 3468', circ hole. RIH w/ 82 jnts of 7" 20# J-55csg set @ 3458' w/ ST @ 2532'. RU CMT 2/19/09. 1st Stage Preflushed w/ 10bbl FW, 10bbl MC. Pumped Scavenger 10sx(56cf-10bbl) Prem Lite w/ 8% Bent, 3% Calc, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS, Lead 61sx(129cf-23bbl) Prem Lite w/ 8% Bent, 3% Calc, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS, Tail 82sx(113cf-20bbl) Type 3 w/ 1% Calc, .25pps Cello Flake, .2% FL-52. Dropped Plug & Displaced w/ 50bbl FW, 100bbl Mud. Oped ST, circ 8bbl cmt to surface. 2nd Stage Preflushed w/ 10bbl GW, 10bbl FW. Pumped Scavenger 19sx(62cf-11bbl) Prem Lite w/ 8% Bent, 3% Calc, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS, Lead 362sx(771cf-137bbl) Prem Lite w/ 8% Bent, 3% Calc, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS. Dropped Plug & Displaced w/ 102bbl H2O, Circ 58 bbl cmt to surface @ 1200hrs on 2/19/09.

2/20/09 DO DV tool & PT csg 1500#/30min, OK. MU 6.25" bit, D/O cmt and drilled ahead to 7633' TD. TD reached on 2/22/09, circ hole. RIH w/ 185 jnts of 4.5" 11.6/10.5# J-55csg set @ 7632'. RU CMT 2/23/09, Preflushed w/ 10bbl GW, 2bbl FW. Pumped 297sx(591cf-105bbl) w/ .3% CD-32, .25pps Cello Flake, 1% FL-52, 6.25pps LCM-1. Dropped plug and displaced w/ 121bbl H2O. ND BOP. RD, released 2/23/09.

PT will be conducted by completion rig; results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 3/9/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD