

# RECEIVED

of Form 3160-5

MAR 05 2009

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Bureau of Land Management  
Farmington Field Office

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator <b>BURLINGTON</b> RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Surf: Unit B (NWNE), 1250' FNL &amp; 2245' FEL, Sec. 14, T28N, R6W, NMPM</p>	<p>5. Lease Number NM - 02805</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name San Juan 28-6 Unit</p> <p>8. Well Name &amp; Number San Juan 28-6 Unit 101N</p> <p>9. API Well No. 30-039-30639</p> <p>10. Field and Pool Blanco MV/Basin DK</p> <p>11. County and State Rio Arriba, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> X	<input type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction			
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing			
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off			
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection			

13. Describe Proposed or Completed Operations

02/23/2009 RIH 8 3/4" bit, tagged cmt @ 192'. D/O cmt and drilled ahead to 3504' intermediate. Circ hole. RIH w/ 82 jnts of 7" 20# J-55csg set @ 3494'. RU CMT. Preflushed w/ 10bbl GW, followed by 10bbls FW. Pumped Scavenger 26sx (56cf-10bbl) Class A cmt w/ 3% CaCl2, 25 pps Cello Flakes, 5 pps LCM1, 4% FL52, 4% SMS. Lead 404sx (861cf-153bbl) Class A w/3% CaCl2, 25 pps Cello Flakes, 5 pps LCM1, 4% FL52, 4% SMS. Followed by Tail 83sx (115cf-20bbl) Type III w/1% CaCl2, 25 pps Cello Flakes, 2% FL52. Dropped plug and displaced w/ 140 bbl FW. Circ 75 bbl cmt to surface. Plug down @ 0600 hrs on 02/25/2009. ✓

02/26/2009 PT csg to 1500#/30min - Good Test. RIH w/ 6 1/4" bit. D/O cmt & drilled ahead to 7740' (TD). TD reached on 03/02/2009. RIH w/ 19jts 4 1/2" 11.6# J-55 ST&C & 167jts 4 1/2" 10.5# J-55 ST&C. Total = 186jts & set @ 7736'. RU CMT. Preflushed w/ 10 bbl Gel Water & 5 bbl FW. Pumped Scavenger 9sx (18cf-3bbl) Premium Lite HS FM w/3% CD-32, 1% FL-52A, 25 pps Cello Flake, 6.25 pps LCM-1. Followed by Tail 300sx (594cf-106bbl) Premium Lite HS FM w/3% CD-32, 1% FL-52A, 25 pps Cello Flake, 6.25 pps LCM-1. Drop plug & displace w/ 123 bbl FW. Plug down @ 0340hrs on 03/02/2009. RR RD @ 03/03/2009.

PT will be conducted by completion rig; results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 03/04/2009

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

ACCEPTED FOR RECORD
Date
MAR 11 2009
FARMINGTON FIELD OFFICE
BY <u>JL Salveys</u>