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**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

MAR 18 2009

**Bureau of Land Management
Farmington Field Office**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit M (SWSW), 900' FSL & 750' FWL, Section 24, T31N, R12W, NMPM

5. **Lease Number**
SF-077652
6. **If Indian, All. or
Tribe Name**
7. **Unit Agreement Name**
8. **Well Name & Number**
East 13R
9. **API Well No.**
30-045-33620
10. **Field and Pool**
Aztec Pictured Cliffs
Basin Fruitland Coal
11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Other - recomplete & commingle

RCVD MAR 17 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

2/9/09 ND master Valve NU BOP. MIRU skline RIH to 2737' tagged POOH w/SL, retrieved 1 plunger POOH w/tbg. RIH w/ CBP & set @ 2510'.

2/10/09 PT production csg to 1800#/30 mins - test good. ND BOP & NU tbg master valve.

2/24/09 ND mater valve & NU BOP. RIH w/mill & M/O CBP @ 2510'.

2/25/09 RIH w/ CBP & set @ 2550'. ND BOP & NU frac stack, PT stack to 2250# - test good. PTcsg to 3600# - test good. RU BWWC WL & perf .36" @ 1 spf 2538' - 2530' = 8 holes, @ 2 spf 2528' - 2524', = 8 holes, @ 3 spf 2486' - 2490', 2486' - 2484' = 15 holes, @ 2 spf 2404' - 2400' = 12 holes. Total holes = 43. RD BWWC WL.

2/26/09 A/12 bbls 10% forminc acid. 2100 gals start foam pad, w/3000# 40/70 Mesh sand. 756 gals 75Q foam pad clear frac, w/25,000 Gals clean w/60,571# 20/40 AZ Sand. N2 = 1,011,000 SCF.

Flow well 4 days.

3/2/09 RIH w/CBP & set @ 2120'. ND frac stack & NU BOP, test BOP - test good.

3/3/09 RIH w/mill & M/O CBP @ 2120'. C/O w/air mist.

3/5/09 Flow test FC.

3/6/09 RIH w/mill & M/O CBP @ 2550'. C/O to PBTD @ 2750'.

3/10/09 RIH w/85 jts, 2 3/8", 4.7#, J-55 tbg & set @ 2635'. ND BOP & NU WH. RD & RR 3/10/09.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 3/12/09.

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date MAR 16 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY Sr