## RECEIVED

Form 3160-5 (August 2007)	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MAN	INTERIOR \	MAR 16 200	5. Lease Serial No.	MB No 1004-0137  spires: July 31, 2010
Do not use t	RY NOTICES AND REPO this form for proposals t ell. Use Form 3160-3 (A	to ariii or to re-en	ter an	NMNM94826 63 JF Indian, Allottee of N/A	r Tribe Name
SUBMIT IN TRIPLICATE Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well				N/A	
☐ Oil Well				8. Well Name and No. Bisti Max 24F #1E	
2. Name of Operator Pro NM Energy, Inc				9. API Well No. 30-045-34692	
3a. Address       3b. Phone No. (include area code)         460 St Michaels Drive, Bidg 300, Suite 402       505/988-4171				10. Field and Pool or Exploratory Area Basin Dakota	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 700 FSL, 1950 FWL (SESW) Section 24-T25N-R11W				11. Country or Parish, State San Juan County, NM	
12.	CHECK THE APPROPRIATE BO	DX(ES) TO INDICATE ?	NATURE OF NOTI	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION	I	TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing	☐ Deepen ☐ Fracture Treat	_	duction (Start/Resume) lamation	☐ Water Shut-Off ☐ Well Integrity
Subsequent Report	Casing Repair Change Plans	<ul><li>☐ New Construc</li><li>☐ Plug and Abar</li></ul>	_	omplete nporarily Abandon	Other Completion Sundry
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wat	ter Disposal	
the proposal is to deepen di Attach the Bond under whice following completion of the testing has been completed, determined that the site is re	rectionally or recomplete horizonta th the work will be performed or pre- involved operations. If the operat Final Abandonment Notices must eady for final inspection.)	lly, give subsurface locat covide the Bond No. on fi ion results in a multiple c be filed only after all req	ions and measured a le with BLM/BIA. ompletion or recom	ind true vertical depths of Required subsequent rep pletion in a new interval	ports must be filed within 30 days l, a Form 3160-4 must be filed once
COMPLETION	INFORMATION SUMMARY	,			
1/14/09 Move in, rig up Hurricane Air Rig # 17 to begin drilling out cement. 1/21/09 Schlumberger ran CBL, CCL, GR logs from PBTD 6176' to surface. TOC 1st Stage = 4458'					RCVD MAR 17'09
TOC 2 <sup>nd</sup> Stage = 1055' 1/27/09 Perforate Lower Dakota 6036-6062' w/ 4 JSPF. 1/27/09 Acidize perfs 6036-6062' with 1300 gallons, 15% HCL acid. 1/28/09 Followed with 1000 gallons 15% HCL acid					DIL CONS. DIV.
1/28/09 Frac with 91,000 # 20-40 Ottowa sand.  1/31/09 Perforate Upper Dakota 5966-5993' w/ 4 JSPF					ence.
2/2/09 Acidize p 2/2/09 Frac with (The Gallup was squeezed with 50	erforations 5966-5993' with 1000 84,700# 20-40 Ottowa sand perforated from 5094-5109' w/ 40 9 ex cement and the DV tool was significantly jts of 2-3/8", J-55 tubing set at 6 well to production	gallons, 15% HCL acid USPF and 5073-5089's squeezed with 50 sx cei	w/ 4 JSPF. On 2/6/	• •	ions were cement

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Carla S. Shaw

Calle Sthan

Title Agent for Pro NM Energy, Inc.

Date 3/13/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office JA entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Signature

