UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells 6 M 2:01 5. Lease Number No. Mind 1614 1 If Indian, Tribe Name 7. Unit Agreem 7. Unit Agreem 8. Well Name & Thompson #6 9. API Well No. 30-045-3094 11. Coation of Well, Footage, Sec., T, R, M 10. Field and P Blanco MV/B 11. County and San Juan Co 22. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Change of Plans Recompletion New Construction Recompletion New Construction Year Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection X. Other - Spud, casing, 6 cement 3. Describe Proposed or Completed Operations 11/24/03 MIRU. Spud well @ 11:00 pm 11/24/03. Drill to 151'. Circ hole cle TOOH. TIH w/3 jts 9-5/8" 32.3# H-40 ST&C csg, set @ 147'. Cmt w/112 sxs Type III w/2* calcium chloride, 0.25 ps celloflake (158 cu. ft.). Circ 9 bbls cmt to surface. Woc. 11/25/03 NU BOP. PT BOP 6 csg to 600 psi/30 mins, OK. Drilling ahead.			S 2 04 2 01	ces and Reports on Wel,	Sundry Notic
Name of Operator BURLINGTON	a, All. or	NMNM01614 If Indian,	5.		oe of Well
BURLINGTON RESCURCES OIL & GAS COMPANY Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 10. Field and P 1230'FSL, 1915'FWL, Sec.27, T-31-N, R-12-W, NMPM 11. County and San Juan Co 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Recompletion X Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - Spud, casing, & cement 11/24/03 MIRU. Spud well @ 11:00 pm 11/24/03. Drill to 151'. Circ hole cle TOOH. TIH w/3 jts 9-5/8" 32.3# H-40 ST&C csg, set @ 147'. Cmt w/112 sxs Type III w/2* calcium chloride, 0.25 pps celloflake (158 cu. ft.). Circ 9 bbls cmt to surface. WOC. 11/25/03 NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling ahead.	ement Name	Unit Agreem	7.		
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	mt			& csg to 600 psi/30 mi:	
I hereby certify that the foregoing is true and correct.	mt			& csg to 600 psi/30 mi	APD ROW Related
gned Tammy Wim Title Regulatory Specialist Date ACCEPTED F	mt ke	ahead.	orrect.	foregoing is true and	
his space for Federal or State Office use) PROVED BY	mt ke	ahead.	orrect.	foregoing is true and	I hereby certify that the f