BURLINGTON RESCURCES PRODUCTION ALLOCATION FORM								BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006  Status PRELIMINARY FINAL		
Commingle Type								REVISED		
SURFACE DOWNHOLE Number of Completion Payadd Committee NEW DRILL RECOMPLETION PAYADD COMMITTEE NEW DRILL Number of Committee N								API No. 30-045-34809 DHC No. DHC2972AZ Lease No. E-5116-8		
Well Name  Huerfanito Unit								Well No. #106M		
Unit Letter K	Section 2	Townsl <b>T026</b> I	1	196	Footage 5' FSL & 149	0' FWL	S	County, State San Juan County, New Mexico		
Completion Date  Test Method  HISTORICAL   FIELD TEST   PROJECTED   OTHER										
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FORMATION			GAS	P.	ERCENT	CONDENSATE		E	PERCENT	
MES	AVERDE		79 MCFD		4%				4%	
DAKOTA			1906 MCFD	)	96%				96%	
			1985							
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.  RCVD MAR 24'09 OIL CONS. DIV.										
APPROVEI	D BY		DATE		TITLE			PHONE		
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